



**DAVID BROWN SOLAR PARK  
CONSULTATION REPORT**

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Prepared for:

**Saturn Power Inc.**  
100 Mill Street Unit F  
New Hamburg, ON, N3A 2K6

Prepared by:

**Stantec Consulting Ltd.**  
Suite 1 - 70 Southgate Drive  
Guelph ON N1G 4P5

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## **1.0 Introduction**

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### **1.1 PROJECT OVERVIEW**

Saturn Power Inc. (“Saturn Power”) is proposing to develop, construct and operate the David Brown Solar Park (“the Project”) within the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, Ontario, in response to the Government of Ontario’s initiative to promote the development of renewable electricity in the province.

For the purposes of this report, the Project Location represents the proposed physical footprint of the Project including the proposed facility components and temporary areas used during construction. The Zone of Investigation includes the Project Location in addition to a 120 metre (m) radius around the Project Location used to conduct environmental investigations. **Figure 1 in Appendix A** shows the Project Location, Project Layout and Zone of Investigation.

The Project consists of a proposed 10 Megawatt (“MW”) Solar Photo Voltaic (“PV”) Grid connected system. The basic components of the Project are up to 55,000 solar panels which will be pole mounted on approximately 5,000 solar arrays, a racking system to support the solar panels, direct current cabling and combiner boxes, ten 1 MVA inverter stations consisting of two - 500kW inverters and a 1 MVA step-up transformer per inverter station, an underground alternating current (“AC”) collection system, a distribution pole line, temporary construction laydown area, access roads and an additional potential constructible area and a transformer substation that facilitates connection to an existing Hydro One Networks Inc. (HONI) distribution line at the point of common coupling (PCC). Additional information with regard to the Project can be found at: ([www.saturnpower.ca](http://www.saturnpower.ca)).

The Project was awarded a FIT contract (FIT-F2J4W2H) from the Ontario Power Authority (OPA) on February 25, 2011.

Saturn Power has retained Stantec Consulting Ltd. (“Stantec”) to prepare the Renewable Energy Approval (REA) application. The REA application is a requirement under Ontario Regulation 359/09 - Renewable Energy Approvals under Part V.0.1 of the Act of the Environmental Protection Act (O.Reg.359/09). According to subsection 4.(3) of O. Reg. 359/09, the Project is classified as a Class 3 Solar Facility and the REA process for the Project will follow the requirements identified in O.Reg.359/09 for such a facility.

## **1.2 REPORT REQUIREMENTS**

This Consultation Report has been prepared in accordance with O. Reg. 359/09, and is one component of the REA application for the Project.

The purpose of this Consultation Report is to provide the Ministry of the Environment (MOE) with information on consultation activities that were conducted with respect to the Project. The Consultation Report documents how Saturn Power consulted with the public, Aboriginal communities, federal and provincial agencies, municipalities and other interested stakeholders. In addition, the Consultation Report documents what changes were made and incorporated into the Project planning and design as a result of the consultation activities.

The Consultation Report has been prepared in accordance with Item 2, Table 1 of O. Reg. 359/09 and in consideration of the MOE's guidance document "*Technical Guide to Renewable Energy Approvals*" (MOE, 2011).

O. Reg. 359/09 sets out specific content requirements for the Consultation Report as provided in the MOE's Checklist for Requirements under O. Reg. 359/09, which has been included as a supplement to the REA application for the Project.

## 2.0 Consultation Process

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Consultation for the Project included the mandatory requirements for consultation set out in O. Reg. 359/09 as well as additional efforts. Consultation ensures that concerns regarding the Project are identified early, addressed, and resolved where possible, in a timely and transparent manner. Consultation is also used to identify potentially interested parties and the nature of their interest, inform these parties of the Project, and incorporate their concerns or interests into the planning and design process to the extent possible. In addition, it allows for the development of relationships between Saturn Power and interested parties, and establishes opportunities for invaluable feedback to the Project team. The consultation process is designed to assist in the identification of potential environmental and socio-economic issues to ensure they are given appropriate consideration in Project planning, design, construction, operation and decommissioning.

The objectives of the consultation process for the Project are as follows:

- Build and maintain community support and obtain the relevant approvals for the Project;
- Ensure that relevant, accurate, and consistent information about the Project is provided to local Aboriginal communities, community members, members of the public, agencies and municipalities, as early as possible;
- Obtain/identify relevant information and local knowledge in possession of the local communities, municipalities, and Aboriginal communities;
- Identify potential issues and areas of concern that may arise from the Project;
- Address concerns by providing additional information, explanation, changing Project design or making commitments in response to local input and comments;
- Promote effective, proactive and responsive communications with the public, Aboriginal communities, municipalities and agencies and for issues to be resolved where possible, in a transparent manner;
- Track and document all communications between the Project team and interested parties and to ensure the information is incorporated into the planning of the Project to the greatest extent possible; and
- Demonstrate that Saturn Power is committed to the well-being of the communities within which it works.

The following sections provide an overview of the tools used to communicate with the public, Aboriginal communities, agencies and municipalities and how these tools were used over the course of consultation for the Project.

## **2.1 PRE-DISCLOSURE**

Pre-disclosure includes advance notification of the Project prior to the issuance of the Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting #1. For the Project, pre-disclosure activities included:

- Regular discussions with the Senior Planner at the Township of South Stormont;
- Background information requests to the Raisin River Conservation Authority (RRCA) and the Ministry of Natural Resources (MNR); and
- Submission of the draft Project Description Report (PDR) to the MOE to obtain the list of Aboriginal communities issued under s. 14 of O. Reg. 359/09 (Section 5.2.4). The draft PDR was provided to MOE on October 18, 2011, with a response including the Aboriginal communities list provided by MOE on November 21, 2011.

## **2.2 TOOLS USED FOR CONSULTATION**

The intent of the consultation process during the REA process was to provide the community with an overview of the Project scope and apply community responses in all stages of the Project's design and development as early and transparently as possible. Saturn Power used various communication tools both for disseminating Project information, and for collecting information from and having ongoing correspondence with interested parties, including the public, Aboriginal communities, government agencies and municipalities.

The communication tools used for the Project included:

- Project notices published in a local newspaper;
- Direct mailings;
- Public meetings;
- Public meeting questionnaires;
- A Project website: [www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development);
- Mailing addresses for both Saturn Power and Stantec; and,
- Meetings and phone calls with local community members, Aboriginal communities, municipal staff, elected officials, and other stakeholders.

Contact information for Project representatives was provided on all Project communications delivered to the public.

## **2.3 STAKEHOLDER RESPONSE**

Consultation activities were designed so that interested parties had an opportunity to provide comments and questions regarding the Project and these communications were tracked through comment and response tables (Appendices E, F, and G). Consultation activities spanned from

publication of the Notice to Engage in a Project and Notice of Public Meeting #1 on October 24, 2011 to close of the public comment period for consideration in the REA Consultation Report on February 1, 2013.

Saturn Power responded to questions received during the consultation process for the Project through Public Meetings, telephone calls, e-mails, letters and one-on-one meetings. All communications were documented and recorded in summary tables with contact information, date, and nature of the communication. For the purposes of this Consultation Report, all personal information (i.e., names, contact information) has been removed, as per the federal *Personal Information Protection and Electronic Documents Act* (PIPEDA). All original communications materials (contact records, letters, emails, questionnaires from open houses, meeting minutes, etc.) have been filed electronically by Saturn Power and Stantec.

## **2.4 PROJECT DISTRIBUTION LIST**

A Project distribution list was developed in the early stages of the Project, and updated as required to identify key contacts that may have a potential interest in the Project. The Project distribution lists include provincial and federal agencies, municipalities, Aboriginal communities, assessed landowners adjacent to the Project Study Area, and other interested stakeholders that had requested to be placed on the list throughout the REA process. Agency, public, municipal and Aboriginal distribution lists are provided in Appendix B.

The Project distribution list was updated throughout the REA process, adding attendees at Public Meetings, and correspondence received via e-mail, telephone and personal interactions. At an individual's request, a name was either added to or removed from the Project distribution list.

### **2.4.1 Assessed Landowners**

Municipal tax roll information was collected to provide notice to all assessed owners of land within 120 m of the Project Location, and those with land parcels abutting the Subject Property, as required by O. Reg. 359/09.

A map showing the parcels of land that were included in the assessed landowner list for the Project is provided in Appendix B.

### **2.4.2 Federal and Provincial Government Agencies**

O. Reg. 359/09 identifies agencies that are to be consulted on the Project; in addition, agencies that typically and historically have had an interest in environmental assessment and solar projects were added to the Project distribution list.

### **2.4.3 Municipalities**

Clerks for the Township of South Stormont and United Counties of Stormont, Dundas, and Glengarry were included on the Project distribution list, as required by O. Reg. 359/09.

### **2.4.4 Aboriginal Communities**

On October 18, 2011, the draft Project Description Report was sent to the Director of the MOE in order to obtain the Aboriginal Communities List as per s.14 of O.Reg.359/09. The list was received from the MOE on November 21, 2011 (See Appendix F for copy of the letter).

Prior to receiving the Aboriginal consultation list for the Project from the MOE, Stantec and Saturn Power developed a contact list of Aboriginal communities, based on best professional judgement. See Section 5.0 for a detailed description of Aboriginal consultation activities.

Aboriginal communities contacted prior to receipt of the MOE's Aboriginal Communities List:

- Mohawks of Akwesasne; and,
- Mohawks of the Bay of Quinte.

Aboriginal communities identified on the MOE's Aboriginal Communities List:

- Mohawks of Akwesasne.

The MOE list included one less Aboriginal community. However, the Project Team continued consultation with both Aboriginal communities. The Mohawks of Akwesasne showed much more interest in the Project overall.

## **2.5 NOTICES**

Project Notices were published in local newspapers and mailed or e-mailed to the Project distribution list. Notices were also posted on the Project website.

### **2.5.1 Notice of Proposal to Engage in a Renewable Energy Project & Notice of Public Meeting #1**

The combined Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting #1 provided information about the location and scope of the Project, the date and location of the Public Meeting and the location where the Draft Project Description Report was being made available for public review and comment.

The Notice was published on October 26, 2011 in the Chesterville Record and on October 28, 2011 in the Cornwall Standard Freeholder. The Chesterville Record has circulation throughout the towns of Stormont and Dundas and the Cornwall Standard Freeholder has circulation throughout the city of Cornwall, and the United County of Stormont, Dundas and Glengarry.

The Notice was also posted on the Project website, and directly mailed, or e-mailed where preferred, between October 20, 2011 and October 24, 2011 to the Project distribution list.

A copy of the notice can be found in Appendix C.

### **2.5.2 Notice of Final Public Meeting**

The Notice of Final Public Meeting included the date and location of the final Public Meeting and the location where the Draft REA Reports were being made available for public review and comment.

The Notice was published on November 23, 2012 in the Cornwall Standard Freeholder and on November 28, 2012 in the Chersterville Record.

The Notice was also posted on the Project website, and directly mailed, or e-mailed, on November 23, 2012 to the Project distribution list including provincial and federal agencies, municipalities, Aboriginal communities, assessed landowners and other interested stakeholders that had requested to be placed on the list throughout the REA process.

A copy of the notice can be found in Appendix C.

## **2.6 RELEASE OF DRAFT REA REPORTS**

The draft Project Description Report (dated October 2011) was posted to the Project website, and hard copies were made available to the public at the Township of South Stormont Office. The draft Project Description Report was also distributed to the Aboriginal communities with an offer to provide additional copies should they be requested. The Draft REA Reports were provided to the Clerks of the Township of South Stormont and United Counties of Stormont, Dundas and Glengary for municipal review on October 26, 2012.

The Project Summary Report, prepared in accordance with O.Reg.359/09 for the Aboriginal communities, was distributed on November 21, 2012. The Aboriginal communities were sent the complete set of Draft REA Reports on November 21, 2012 with a request that the information be made available to community members.

On November 23, 2012, the Draft REA Reports were made publicly available on Saturn Power's website, and hard copies were made available at the Ingleside Library. The reports will remain on the Project website until the MOE deems the REA application for the Project complete.

Please see Appendix D for more detail regarding the release of Draft REA Reports throughout the REA process.

## **3.0 Public Consultation**

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### **3.1 OVERVIEW**

The public consultation program undertaken for the Project included the development and maintenance of Project distribution lists which were used to distribute the required notices, newspaper advertisements, and provision of feedback to those members of the public who had issues or concerns about the Project. The public consultation activities undertaken for the Project are described in the sections below.

### **3.2 PUBLIC MEETINGS**

A venue for the public meetings was selected to be within the Town of Ingleside for its accessibility, proximity to the Project and large size. The meetings were held in the evenings, to allow people to attend at their convenience.

The Public Meetings were held in a drop-in style open house format. Information about the Project was provided through large display boards on easels placed around the room. Members of the Project team were available throughout the room in order to engage attendees, answer questions regarding the Project, and seek feedback. Questionnaires were made available at each Public Meeting and participants were encouraged to complete and submit them either at the meeting or by mail in a pre-addressed, stamped envelope.

The information gathered by the Project team through discussions with attendees and returned questionnaires are provided in a summary table in Appendix E. Feedback gathered at these sessions was considered by the Project team during preparation of the REA Reports and during Project planning and siting (see Section 3.4).

#### **3.2.1 Public Meeting #1 – November 30, 2011**

The purpose of Public Meeting #1 was to introduce the Project and Project team to the community. Public Meeting #1 provided the opportunity for community members to learn about the Project, the REA process and to ask questions of the Project team. It also provided community members the opportunity to provide their input into the Project so that their comments, issues and concerns could be incorporated into the Project design, to the greatest extent possible.

Display boards provided background information on Saturn Power, an overview of the Project and Project activities, information on the REA process, and community and environmental benefits. A draft Project layout was also shared at the public meeting showing potential locations of the Project components.

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Table 3.1 presents key information about Public Meeting #1.

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**Table 3.1: Public Meeting #1: Key Information**

<b>Date and Time:</b>	November 30, 2011 5:00 – 8:00 p.m.
<b>Location:</b>	South Stormont Seniors' Support Centre 12 Memorial Square Ingleside, Ontario
<b>Attendees:</b>	7 attendees ( 3 attendees signed up to be on the Project distribution list)
<b>Questionnaires Received:</b>	1
<b>Information Presented and Made Available:</b>	<ul style="list-style-type: none"><li>• 11 display boards</li><li>• Draft Project Description Report (October, 2011)</li></ul>

Following Public Meeting #1, the display boards from the Public Meeting were posted on the Project website (see Appendix E for a copy of the display boards).

### **3.2.2 Final Public Meeting – January 24, 2013**

The purpose of Final Public Meeting was to provide an update on the Project to community members, share the results of the REA studies and Draft REA Reports, present an updated Project layout and to gather feedback from the community.

Display boards provided background information on Saturn Power, an overview of the Project, information on the REA process, the Project schedule, an overview of construction, operation and decommissioning activities, results of the REA environmental and cultural heritage studies, results of the REA noise assessment and Draft REA Reports.

Table 3.2 presents key information about the Final Public Meeting.

**Table 3.2: Final Public Meeting: Key Information**

<b>Date and Time:</b>	January 24, 2013, 5:30pm to 8:30pm
<b>Location:</b>	South Stomont Seniors' Support Centre 12 Memorial Square Ingleside, Ontario
<b>Attendees:</b>	2 attendees (0 attendees signed up to be on the Project distribution list)
<b>Feedback Forms Received :</b>	1
<b>Information Presented and Made Available:</b>	<ul style="list-style-type: none"><li>• 13 display boards</li><li>• Draft REA Reports (public review versions, November 2012)</li></ul>

Following the Final Public Meeting, the display boards from the Public Meeting were posted on the Project website (see Appendix E for a copy of the display boards).

### **3.3 CONSIDERATION OF PUBLIC COMMENTS**

Information from the public provided Saturn Power with invaluable input. Comments were reviewed by the Project team and considered during preparation of the REA Reports.

A summary of the comments from members of the public are provided in Table 3.3, along with a description of how comments were considered by the Project team and whether:

- The Project or study design was altered in response to comments received;
- The REA Reports were amended based on comments received; and/or,
- Additional information was provided.

A detailed summary of each comment received from the public during the REA process from October 20, 2011 through to February 1, 2013, with Project responses, along with a description of how each comment was considered by the Project team is provided in Appendix E.

**Table 3.3: Summary of Key and Frequent Comments from Public and Consideration by Project Team**

<b>Comment</b>	<b>How Comments Were Considered by Project Team</b>
The care and maintenance after the project as well as interference (noise & traffic) with nearby homes during construction was a concern. It was suggested the project team should consider that within the local environment, there is the potential for spraying of herbicides to keep down undergrowth; which can be a health hazard.	Noise and traffic during construction has been addressed in the Construction Plan Report. REA Reports were updated to include a commitment to minimize herbicide use and plant shade-proof low-growth vegetation that would require minimal maintenance.
Potential impacts of traffic during construction and operation on nearby commercial facilities.	REA Reports were updated to include a commitment to prepare a Transportation Management Plan prior to construction. Traffic during operation is minimal.

### **3.4 CHANGES TO REA REPORTS FOLLOWING FINAL PUBLIC MEETING**

The draft REA reports were modified after the final public meeting, prior to submission of the REA application. Modifications were primarily associated with correcting editorial errors and ensuring consistency in text between reports.

New content changes to the REA reports are limited to commitments made to the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry and Mohawks of Akwesasne as a result of a meetings held on January 25<sup>th</sup>, 2013, January 24<sup>th</sup>, 2013, and January 29<sup>th</sup>, 2013, respectively. Details of these meetings are explained in this report and in detail in Appendices F and G.

## **4.0 Agency and Municipal Consultation**

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The following sections describe communication activities conducted with federal, provincial and other agencies, as well as municipalities and local elected officials, throughout the REA process. More detailed information regarding correspondence can be found in Appendix F.

### **4.1 FEDERAL AND PROVINCIAL AGENCY CONSULTATION**

#### **4.1.1 Overview**

The agency consultation program undertaken for the Project included the development and maintenance of agency distribution lists which were used to distribute the required notices, and proactive engagement of potentially interested agencies.

Interest from agencies regarding the Project was primarily related to REA process requirements (therefore, engagement with MOE, MNR, and the Ministry of Tourism, Culture and Sport) and the Ministry of Transportation due to the proximity of Highway 401.

#### **4.1.2 Consideration of Federal and Provincial Agency Comments**

A detailed summary of comments, and how the Project team considered each comment, is provided in Appendix F1 (federal) and F2 (provincial). Electronic copies of key correspondence from federal and provincial agencies for the Project can be found on CD in Appendix F4. A summary of the key comments from federal and provincial agencies are provided in Table 4.1 along with a description of how comments were considered by the Project team and whether:

- The Project or study design was altered in response to comments received;
- The REA Reports were amended based on comments received; and/or,
- Additional information was provided.

**Table 4.1: Summary of Comments from Agencies, and Consideration by Project Team**

<b>Agency</b>	<b>Comment</b>	<b>How Comments Were Considered by Project Team</b>
Ministry of the Environment (MOE)	Provided Aboriginal Community List.	Saturn Power consulted with all Aboriginal communities provided on the Aboriginal Communities List regarding the Project.
Ministry of Natural Resources (MNR)	The Project team maintained regular communications with the MNR throughout the REA process. Key correspondence relevant to the REA process was generally related to the Natural Heritage Assessment and Environmental Impact Study (NHA/EIS). MNR provided confirmation on the NHA/EIS for the Project on January 18, 2013.	All comments received from MNR on the NHA/EIS were considered by the Project team and incorporated as appropriate and to MNR's satisfaction. Additional mitigation and monitoring measures for construction and operation related to protection of amphibian habitat were committed to in the REA Reports in

**Table 4.1: Summary of Comments from Agencies, and Consideration by Project Team**

Agency	Comment	How Comments Were Considered by Project Team
	<p>Other consultation with MNR has related to satisfying requirements for the MNR's Approval and Permitting Requirements Document (APRD), including discussions regarding species at risk which are outside the scope of the REA process. The MNR will receive the draft APRD in February 2013.</p>	<p>response to MNR comments.            Saturn Power continues to consult with the MNR related to permitting requirements outside of the REA process.</p>
<p>Ministry of Tourism, Culture and Sport (MTCS)</p>	<p>Correspondence with MTCS was related to their review of the Heritage Assessment Report and Stages 1 and 2 Archaeological Assessments.</p> <p>The Confirmation Letter for the Heritage Assessment was received on December 22, 2011.</p> <p>The Confirmation Letter for the Stage 1 Archaeological Assessment was received on September 12, 2012.</p> <p>The Confirmation Letter for the Stage 2 Archaeological Assessment was received on August 17, 2012.</p>	<p>The MTCS provided Confirmation Letters for all reports without recommendations for any edits or changes. As such, no comments from the MTCS were necessary to consider by the Project Team.</p>
<p>Raisin Region Conservation Authority (RRCA)</p>	<p>Correspondence with the RRCA included consultation on potential permitting requirements for construction.</p> <p>RRCA confirmed the project lands are within regulated area. A CA permit would be required for alteration near shoreline grade, alterations to the watercourse or in-water work.</p> <p>RRCA recommended:</p> <ul style="list-style-type: none"> <li>• Ensure that mitigation measures in NHA/EIS are implemented during construction.</li> <li>• Surface drainage patterns and vegetation conditions should be enhanced.</li> <li>• Sediment and control measures should be implemented prior to construction.</li> <li>• No deleterious material in the waterbody.</li> </ul> <p>RRCA did express an interest in the Project, and requested to be kept updated on the Project distribution list.</p>	<p>RRCA will be kept on the Project Distribution List.</p> <p>RRCA will be consulted during detailed design of the Project to confirm whether any permits will be required.</p> <p>Most comments from the RRCA were already included in commitments of the EIS – for example, mitigation measures relating to erosion control and surface drainage patterns.</p>
<p>Ministry of Transportation (MTO)</p>	<p>The MTO was included on the distribution list as an adjacent landowner (property is adjacent to Highway 401). In addition, the Project Team consulted frequently with the local MTO Corridor Management Team to define the required setbacks for development adjacent to the Highway 401 Ultimate</p>	<p>All new Project components (fences, solar panels, transformers, distribution lines and inverters) are at least 20m from the UHL.</p> <p>Project will use existing entrance off Dickinson Road and existing access roads within the UHL. However, layout has been</p>

**Table 4.1: Summary of Comments from Agencies, and Consideration by Project Team**

Agency	Comment	How Comments Were Considered by Project Team
	<p>Highway Limit (UHL) so as to facilitate the future application for a Building and Land Use Permit.</p> <p>MTO confirmed that a Building and Land Use Permit would be required prior to construction and that this permit would be issued upon review of detailed design drawings including site plan, stormwater management and grading plans.</p> <p>MTO provided sketches of the Highway 401 Ultimate Highway Limit (UHL) and confirmed the following setback requirements from the UHL as per the MTO Building and Land Use Policy:</p> <p style="padding-left: 40px;">Fencing: 0.3 m                      Power/transmission lines: 14m                      Buildings: 14m                      Access Roads: 8m</p> <p>Because the project proposes to use an existing entrance off Dickinson Road/County Road 14 and existing access roads within the UHL, MTO indicated that Project layout would need to demonstrate that it can accommodate an alternative entrance outside of the UHL (further south on County Road 14/Dickinson Road) for future expansion, if necessary (30+ years horizon).</p>	<p>designed such that an alternate entrance could be accommodated outside of the UHL further south along Dickinson Road if MTO requires such a change for future expansions of the interchange (30+ year horizon).</p> <p>A Building and Land Use Permit application will be submitted to the MTO upon completion of detailed design which will include a Traffic Impact Study, drainage plans and detailed engineering drawings of the existing and alternative entrances.</p> <p>Further consultation was initiated with the United Counties of Stormont, Dundas and Glengarry with respect to the existing and alternative entrances.</p> <p>Note that the alternative entrance has not been included in the REA application as it is not likely to be installed in the 20 year life time of the Project.</p>
CN Railway	<p>CN Railway recommended the following items:</p> <ul style="list-style-type: none"> <li>- Minimum 1.83 metre high chain link fence along railway</li> <li>- Entry into site should be a minimum of 30m from railway</li> <li>- Maintain existing drainage patterns</li> </ul>	<p>Project design has incorporated:</p> <ul style="list-style-type: none"> <li>- Minimum 2m high perimeter chain-link fence along railway</li> <li>- Access road is greater than 150m from the railway.</li> <li>- Detailed design will ensure existing drainage patterns are maintained.</li> </ul>
Trans-Northern Pipelines	<p>Letter was received from Trans-Northern Pipeline stating that interaction between existing pipeline and Project are not expected.</p>	<p>No consideration required.</p>
Hydro One Networks Inc.	<p>HONI will coordinate the relocation of the existing HONI owned distribution line, at the cost of Saturn Power.</p>	<p>No consideration required.</p>

## **4.2 MUNICIPAL CONSULTATION**

### **4.2.1 Key REA Requirements**

The REA process has specific requirements, including the distribution of Project Notices and Draft Reports, and Municipal Consultation Form. This section outlines how those key requirements were met during the REA process for the Project.

The Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting was distributed with the draft Project Description Report and Municipal Consultation Form to the Clerks of the Township of South Stormont and United Counties of Stormont, Dundas, and Glengarry on October 18 and October 20, 2011 respectively.

Draft REA Reports and an updated Municipal Consultation Form were provided to the Clerks of the Township of South Stormont and United Counties of Stormont, Dundas, and Glengarry on October 26, 2012 for review by municipal staff, more than 90 days before the Final Public Meeting.

### **4.2.2 Overview of Consultation with Municipal Staff and Council**

Saturn Power has been an active developer in the Township of South Stormont (the Township) and United Counties of Stormont, Dundas and Glengarry (the County) for several years. As such, Saturn Power staff has developed relationships with Township and County staff through involvement in other similar groundmount solar projects.

Saturn Power started consultation with the Township in 2009 via informal meetings with the Township Planner. The Planner originally suggested that Saturn Power investigate the potential of developing the current Project site based on its Industrial zoning and its suitable “low-impact” location between Highway 401 and the CN Railway.

Saturn Power continued frequent informal meetings with the Township Planner through 2009 and 2010. These meetings usually took place at the Township office when Saturn Power staff were in the area assessing sites. Stantec initiated the formal REA process and consulted with the Township by submitting the Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting on October 18, 2011. The Township Planner provided the mailing address of all landowners within 120m of the subject property based on tax assessment books.

The Draft REA Reports and Municipal Consultation Form were provided to the Township on October 26, 2012. The Municipal Consultation Form was returned on January 15<sup>th</sup>, 2013.

Stantec and Saturn Power met with Township Staff on January 25<sup>th</sup>, 2013, to present the final layout of the Project and review any final concerns prior to the final REA submission. While Staff had originally not encouraged Saturn Power to present Project updates to Council, during

this meeting, the Staff invited Saturn Power to present to Council in March 2013 to update them on the green energy initiative.

Consultation with the County was initiated by Stantec through the issuance of the Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting on October 20, 2011.

The Draft REA Reports and Municipal Consultation Form were provided to the County on October 26, 2012. The Municipal Consultation Form was returned on February 1<sup>st</sup>, 2013.

Stantec and Saturn Power arranged a conference call with County Planning and Engineering staff on January 29, 2013 to review the final layout of the Project and discuss any final concerns prior to the final REA submission. The County noted that the overpass adjacent to the Project site would be undergoing construction in the summer of 2013 and that the County could benefit from accessing the bridge via the Project property. Saturn Power and the County agreed to meet on site in March to review access for the overpass construction. In addition, the County indicated that they would require further review of the stormwater management plants (drainage plans) prior to construction, review of the alternative entrance design and an entrance permit prior to construction. The County further emphasized that the condition of County infrastructure (roads or culverts, for example) would be monitored prior to construction and that any damage due to construction of the solar farm would be required to be repaired immediately at the cost of Saturn Power.

There are several operational and under-construction groundmount solar projects in the Township. As a result, Township and County staff are well-versed in the planning, design and construction processes for such Projects.

#### **4.2.3 Consideration of Municipal Comments**

A summary of the key comments from the local municipalities are provided in Table 4.2, along with a description of how comments were considered by the Project team and whether:

- The Project design or study was altered in response to comments received;
- The REA Reports were amended based on comments received; and/or,
- Additional information was provided.

Summaries of correspondence with the Town and County, and how the Project team considered comments that were received, are provided in Appendix F3.

Copies of correspondence from the Town and County can be found on a CD in Appendix F4.

**Table 4.2: Key Comments from Municipalities and Consideration by Project Team**

<b>Municipality</b>	<b>Comment</b>	<b>How Comments Were Considered by Project Team</b>
Township of South Stormont	Top soil removal will require permits and are limited to 5 acres/permit and 2 permits/ year.	REA Reports were updated to include reference that top soil removal will abide by all permit limitations.
Township of South Stormont	Recommended that consultation be conducted with County due to entrance off of County Road 14 / Dickinson Road.	Consultation with County was followed-up upon receiving this comment.
Township of South Stormont	Recommended that consultation be conducted with MTO to due adjacent Highway 401.	Consultation with MTO Corridor Management Group was conducted through 2011 and 2012. A Building and Land Use Permit will be obtained prior to construction.
Township of South Stormont	Requested an opportunity for training for fire response team.	REA Reports were updated to include commitment for training of fire response team.
Township of South Stormont	Indicated that for the proposed landscaping design, buffering should be completed as required by government authorities/agencies.	The Natural Heritage Assessment was reviewed by MOE. Consultation with MTO will continue through detailed design phase.
Township of South Stormont	Indicated that damage to municipal infrastructure during construction must be repaired at cost of Saturn Power.	REA Reports were updated to include commitment to repair any damages.
Township of South Stormont	Utility locates will be required pre-construction.	REA Reports were updated to include commitment to conduct utility locates.
Township of South Stormont	Building permits will be required if designated as buildings or structures requiring permits pursuant to the Building Code Act and the Ontario Building Code.	Addressed in the Project Description Report.
United Counties of Stormont, Dundas and Glengarry	Requested opportunity to review alternate entrance off Dickinson Road. The County may not permit the alternate entrance from County Road 14 at the proposed alternative location due to sightline issues with the existing CN bridge. Alternative access to the property may be feasible via an extended right-of-way from the Township lands immediately south of the property. The County, Township and CN rail will have to review this issue when use of an alternative entrance is required because of 401 interchange upgrades (30+ year horizon).	Preliminary engineering drawings of the alternate entrance off Dickinson Road were provided to County staff. This alternate entrance is not part of the current REA application as it is not required for operations but, through consultation with the MTO, it has been accommodated in the final layout in consideration of potential upgrades to the existing Highway 401 interchange (30+ year horizon).
United Counties of Stormont, Dundas and Glengarry	Requested authorization to access the underside of the adjacent overpass to facilitate construction work in Summer 2013.	Saturn Power authorized Staff to access the property and agreed to a future site walk in March 2013.

**Table 4.2: Key Comments from Municipalities and Consideration by Project Team**

Municipality	Comment	How Comments Were Considered by Project Team
United Counties of Stormont, Dundas and Glengarry	Requested an opportunity to review drainage plans (stormwater management plans), when complete.	REA Reports were updated to include commitment to submit drainage plans.
United Counties of Stormont, Dundas and Glengarry	An entrance permit will be required to reclassify the existing entrance in accordance with County commercial entrance standards.	REA Reports reference requirement for entrance permit.
United Counties of Stormont, Dundas and Glengarry	Indicated that the entrance on County Road 14 is within the Ministry of Transportation Ontario (MTO) area of jurisdiction due to its proximity to the Highway 401 interchange.	Consultation with MTO Corridor Management Group was conducted through 2011 and 2012. A Building and Land Use Permit will be obtained prior to construction.
United Counties of Stormont, Dundas and Glengarry	Advised that the contractor must erect signage during the construction phase, in accordance with the Ontario Traffic Manual.	Construction Report includes commitments for signage.
United Counties of Stormont, Dundas and Glengarry	Indicated that any damages to County infrastructure will have to be rectified immediately.	Construction report includes commitment to rectify any damage to infrastructure.

## **5.0 Aboriginal Engagement**

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The goal of Aboriginal engagement as it relates to the Project is to engage interested and local Aboriginal communities in a way that is meaningful and respectful of their Aboriginal and treaty rights and interests in the Project area. The following sections outline the Aboriginal engagement program for the Project.

### **5.1 IDENTIFICATION OF ABORIGINAL COMMUNITIES WITH AN INTEREST IN THE PROJECT**

As described in Section 2.4.4, prior to receiving the Aboriginal consultation list for the Project from the MOE, the Notice of a Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting was distributed, and the first public meeting was held on November 30, 2011. The MOE Aboriginal communities list was received by the Project team on November 21, 2011.

Initial notification of the Project was distributed to a contact list of Aboriginal communities that was developed by Stantec and Saturn Power based on best professional judgement, which included a focus on communities within 100 km of the Project Study Area.

Aboriginal communities contacted prior to receipt of the MOE's Aboriginal Communities List (contact on October 18, 2011):

- Mohawks of Akwesasne; and,
- Mohawks of the Bay of Quinte.

Aboriginal communities identified on the MOE's Aboriginal Communities List (received November 21, 2011):

- Mohawks of Akwesasne.

The MOE list included one less Aboriginal community; however, the Project Team continued consultation with both Aboriginal communities.

### **5.2 COMMUNICATION ACTIVITIES**

A variety of tools were used to engage local and interested Aboriginal communities throughout the REA process. This section describes the engagement activities undertaken to ensure local and interested Aboriginal communities were made aware of and kept informed of Project activities and had the opportunity to provide comments, questions and concerns regarding the Project.

### 5.2.1 Key REA Requirements Overview

The REA process has specific requirements, including the distribution of Project Notices and Draft Reports, information requests, and summary of Draft REA Reports. This section outlines how those key requirements were met during the REA process for the Project.

All Project correspondence and communication tools were used and provided as described in Section 2.2.

Table 5.1 identifies the chronology of key REA requirements related to Aboriginal engagement for the Project. Copies of these correspondences and proof of delivery are included in Appendix G.

**Table 5.1: Key Comments from Municipalities and Consideration by Project Team**

<b>Aboriginal Community</b>	<b>Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting (including Draft PDR)</b>	<b>REA Information Requests</b>	<b>Notice of Final Public Meeting and Draft REA Reports, and Project Summary Report for Community review</b>
Mohawks of Akwesasne	October 18, 2011	October 18, 2011	November 21, 2012
Mohawks of the Bay of Quinte	October 18, 2011	October 18, 2011	November 21, 2012

### 5.2.2 Initial Project Notification

The Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting was distributed to Aboriginal communities with copies of the draft Project Description Report. Proof of delivery of this initial package is included in Appendix G.

The accompanying letters introduced the Project and noted that the Project team welcomed the opportunity to understand if and how aboriginal rights are exercised in the Project area. In addition, the Project Team requested that the draft PDR be made available to members of the community through the administrative office, and/or recommend other effective ways to make the report available to the community.

In addition, the letter requested that the community provide, as outlined in subsection 17.1.4 of O. Reg. 359/09, in writing any information that, in the community's opinion, should be considered in preparing the REA reports for the Project. In particular, any information the community may have about:

- Any adverse impacts the Project may have on constitutionally protected aboriginal or treaty rights;
- Any adverse impacts the Project may have on the environment; and,

- Any recommended measures for mitigating those adverse impacts.

### **5.2.3 Project Update and Outreach Correspondence**

Following the delivery of the initial notice and PDR, follow-up phone calls were made to each Aboriginal community through November 2011. Voicemails were left requesting confirmation of receipt of Project notification package as well as requesting an appropriate point of contact and an opportunity to consult with the Aboriginal community.

Follow-up phone calls were made to contacts at each Aboriginal community on November 16-18, 2011, December 15, 2012, and March 15, 2012. Messages were left providing information as to the status of the project and asking them to call back if they had any questions or concerns.

Saturn Power met with staff from the Mohawks of Akwesasne on April 24, 2012 and on January 24, 2013.

### **5.2.4 Draft REA Reports and Project Summary Report Distribution**

Section 17(1)(3) of O.Reg.359/09 requires that a summary of the REA documents in which Aboriginal communities have expressed an interest be provided to each Aboriginal community prior to the commencement of the public review period of the Draft REA Reports. In response to this requirement, the Project team prepared a Project Summary Report, which summarizes the Draft REA Reports, as well as a summary of potential environmental effects. This report was provided to each Aboriginal community on November 21, 2012, in hard copy. Proof of delivery of this package is provided in Appendix G. A CD copy of the Project Summary Report is also available in Appendix G.

The Notice of Final Public Meeting and the Draft REA Reports were also included with the above and sent to each Aboriginal community on November 21, 2012. An offer was made to publish the Notice in a newspaper within the community. Copies of the report were sent to community representatives in hard copy and on CD, with a request that the information be made available within the community.

## **5.3 OVERVIEW OF ABORIGINAL ENGAGEMENT**

An overview of Aboriginal engagement activities regarding the Project is provided below and specific details are provided in Appendix G. Summaries of engagement efforts, comments and issues raised by the Aboriginal communities, and Saturn Power responses can be found within this section. Detailed tables containing the records of engagement and consultation activities for each Aboriginal community can be found in Appendix G.

### **5.3.1 Mohawks of Akwesasne**

Initial contact with the Mohawks of Akwesasne was on October 20, 2011 when the community was mailed a package with a letter which requested an opportunity to consult. The package included a draft PDR, Notice of Proposal and Notice of Public Meeting #1.

Follow-up phone calls and emails to confirm receipt of the initial package and request an opportunity to consult were made with the Mohawks of Akwesasne through November and December 2011.

In January 2012, a staff member from the Aboriginal Rights and Research department responded to the follow-up emails and requested a chance to review the Stage 1 Archaeology Report and Heritage Assessment Report and asked if Saturn Power would be able to host an information meeting for the Akwesasne community. Saturn Power sent the contact a copy of the Stage 1 Archaeology Report and Heritage Assessment Report on January 12, 2012. Between Saturn Power, Stantec and the Aboriginal Rights and Research contact, it was agreed that the display boards from the first Public Meeting would be distributed amongst the Council and Staff of Akwesasne (the Staff) community and the staff would decide whether there was any interest for holding a meeting. As a result, the Staff invited Stantec and Saturn Power to a meeting to review the proposed Project.

Saturn Power met with various members of the Mohawks of Akwesasne staff on April 24, 2012 including representatives from the Environmental Office, Aboriginal Rights and Research, and Economic Development. Saturn Power and Stantec presented an overview of the Project, review of solar photovoltaic technology, benefit of solar energy, Ontario's Green Energy Act and Feed-In Tariff Program, and the Renewable Energy Approvals (REA) approvals process including Project Schedule. The Mohawks of Akwesasne presented the history of their community and identified several questions and concerns. A follow-up letter was sent to the Mohawks of Akwesasne on May 30, 2012, to review all items discussed at the meeting and summarize the resulting action items.

The Notice of Final Public Meeting, the Draft REA Reports and Project Summary Report were sent to the Akwesasne Environmental Office on November 21, 2012. An offer was made to publish the Notice in a newspaper within the community. Copies of the report were sent to community representatives in hard copy and on a CD, with a request that the information be made available within the community.

Through consultation with the Mohawks of Akwesasne it was determined that another meeting with the Aboriginal community would be beneficial for meaningful consultation. Saturn Power worked with the Staff to determine a date participated in a meeting on January 24<sup>th</sup>, 2013, in order to discuss the results of the various environmental studies conducted during the REA process and to share information. Staff from the Mohawks of Akwesasne Environmental Office and Economic Develop Office attended the meeting with Saturn Power and Stantec.

Saturn Power maintained ongoing communications with the Mohawks of Akwesasne throughout the REA process.

A summary of the key comments from the Mohawks of Akwesasne are provided in the table below along with a description of how comments were considered by the Project team and whether:

- The Project or study design was altered in response to comments received;
- The REA Reports were amended based on comments received; and/or,
- Additional information was provided.

A detailed summary of correspondence with the Mohawks of Akwesasne, and how the Project team considered comments that were received, are provided in Appendix G1. Copies of key correspondence with the Mohawks of Akwesasne can be found on a CD in Appendix G4.

**Table 5.2: Key Comments from the Mohawks of Akwesasne and Consideration by Project Team**

Comment	How Comments Were Considered by Project Team
Hoople Creek and associated tributaries are considered culturally significant and should be protected.	Stantec confirmed Hoople Creek is greater than 300 metres from the property. The REA Reports were amended to reflect the importance of Hoople Creek and associated tributaries to the Mohawks of Akwesasne.
Requested opportunities to access the site.	Permission was granted from Saturn for Akwesasne staff to access the property at any time with no advance notice required.
Akwesasne asked whether any tree removal would be compensated by planting new trees elsewhere on the site. Akwesasne recommended trees (tulip trees and eastern flowering dogwood) be planted along existing berm.	Saturn confirmed a small non-significant woodland would be removed (3.4 ha). Constraints of the site will not allow for compensation of this tree removal. REA Reports were amended to reflect commitment to work with Akwesasne to select trees to plant along berm after construction.
Akwesasne enquired about potential to harvest shade proof plants under the panels during operation of solar farm and an opportunity to review an Agricultural Plan or Soils Plan?	Saturn explained access to the land under the panels would not be feasible due to the presence of electrical equipment on site and safety rules. Stantec to follow-up with Akwesasne to understand expectations for an Agricultural Plan. REA Reports amended to include commitment to provide an Agricultural Plan before construction.
Akwesasne requested vegetation species list for the property and notice be provided prior to construction so that culturally valued trees and plants could be harvested and collected by the community.	Saturn provided the vegetation list and invited Akwesasne staff to access the site at any time at their convenience. REA Reports were amended to commit Saturn to keep Akwesasne informed to allow harvesting prior to

**Table 5.2: Key Comments from the Mohawks of Akwesasne and Consideration by Project Team**

Comment	How Comments Were Considered by Project Team
	construction.
Akwesasne informed Saturn that the community has capacity for steel fabrication. Requested an opportunity to provide these services to Saturn during the material procurement and manufacturing phase.	Saturn informed the Akwesasne that manufacturing is expected to start in Spring 2013. Saturn will request a list of local steel fabrication facilities to include them in the bidders list. REA Reports were amended to reflect this commitment.
Akwesasne invited Saturn and Stantec to attend cultural awareness training at the Thompson Island Cultural Camp.	Saturn and Stantec thanked the Akwesasne for the invitation and indicated interest in attending.
Akwesasne requested more information about Saturn Power's principles and philosophies.	Saturn provided the following key principles: Providing quality products and services; Maintaining fairness and integrity in all relationships; and Planning for the long term.
The Akwesasne office suggested a representative meet with the senior archaeologist to discuss findings.	Saturn agreed to facilitate this request and extended an invitation to the Akwesasne to access the property at any time.
Akwesasne enquired about arranging a tour of existing groundmount solar projects in the area.	Saturn invited Akwesasne to an existing Farm (William Rutley Solar) and offered to arrange a tour of the facility in the Spring. Akwesasne staff accepted the invitation. A date is to be set in Spring.
Akwesasne recommended a weather station be connected to the David Climate Network to help promote research and innovation.	Saturn identified two weather stations currently in operation. Saturn will investigate connecting to David Climate Network.
Akwesasne enquired if a maintenance contract has been awarded yet, and if it will be offered locally.	Saturn confirmed the operation and maintenance contract has not been awarded. Anticipated to tender in April 2013. Saturn will ensure that the Akwesasne Economic Development Office receives the tender. REA Reports were amended to reflect this commitment.
Akwesasne enquired if additional archaeological work would be required on site.	Akwesasne provided a contact person if archaeological findings are discovered during construction. REA Reports were amended to reflect this notification requirement.
Akwesasne requested copy of Species at Risk Report	Stantec to provide report for Akwesasne review prior to finalization (expected in Spring 2013).

**Table 5.2: Key Comments from the Mohawks of Akwesasne and Consideration by Project Team**

Comment	How Comments Were Considered by Project Team
Akwesasne indicated that based on their review of the draft REA reports, no significant environmental impacts are associated with the Project and agreed that the Project should proceed to construction and operation.	Noted.

**5.3.2 Mohawks of the Bay of Quinte**

The Mohawks of the Bay of Quinte were not included in the MOE’s Aboriginal Consultation List. However, consultation with the community was initiated prior to the receipt of the MOE Aboriginal Consultation List and was continued throughout the REA process.

Initial contact with the Mohawks of the Bay of Quinte was on October 20, 2011 when the community was mailed a package with a letter which requested an opportunity to consult. The package also included a draft Project Description Report, Notice of Proposal and Notice of Public Meeting #1.

Follow-up phone calls were made on November 10, 2011 and November 18, 2011 requesting confirmation of receipt of package and an opportunity to consult.

On December 15, 2011 a phone conversation with the Mohawks of the Bay of Quinte Environmental Office advised that a new Council had been elected and the first Council meeting would be in January 2012. As such, the request to consult would be added to the agenda for the January Council meeting. The Council would then have an opportunity to decide whether or not to engage. To facilitate this decision, digital copies of the Project Description Report were emailed to the Environmental Office.

A follow-up email was sent to the Environmental Office on March 12, 2012, in order to determine if the Council made a decision on Saturn Power’s requests for an opportunity to consult. In response, the Environmental Office sent an email requesting information as to the location of the Project on March 13, 2012. A map of the Project Location was sent to the Environmental Office by email on the same day.

A follow-up voicemail and email was left on March 15, 2012 and a second voicemail was left on March 19, 2012, requesting an update on the discussions with Council and regarding the next steps for meaningful consultation. No responses from the office were received.

The Notice of Final Public Meeting, the Draft REA Reports and Project Summary Report were sent to Environmental Office on November 21, 2012. An offer was made to publish the Notice in a newspaper within the community. Copies of the report were sent to staff in hard copy and on a CD, with a request that the information be made available within the community.

As no formal comments were received from the Mohawks of the Bay of Quinte on the Project, no Project or study design was altered, no REA reports were amended and no additional information was provided.

A summary of correspondence are provided in Appendix G2. Copies of key correspondence can be found on a CD in Appendix G4.

## **6.0 Plan for Ongoing Consultation**

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Sections 6.1 through 6.4 describe Saturn Power's plan for ongoing consultation activities that would occur following submission of the REA application to MOE, and that would occur during construction, operation and decommissioning of the Project. Saturn Power has documented the communication plan for emergencies, Project updates and activities and an on-going communications and issues protocol in Section 7.0 of the **Design and Operations Report**.

### **6.1 ENVIRONMENTAL REGISTRY POSTING**

Saturn Power will provide a status update to the public, Aboriginal communities, the Township of South Stormont and the United Counties of Stormont, Dundas, and Glengarry regarding the commencement of the Environmental Registry comment period. Within ten (10) days of Saturn Power's application for the Project being posted on the environmental registry associated with the Environmental Bill of Rights (EBR) by the MOE, Saturn Power will publish a Notice in local newspapers and on the Project website, providing public notice that the Project application has been accepted for review by the MOE. The notice will include Project information, the Project website where the Final REA Reports can be viewed, and a statement that members of the public can submit comments to the MOE Approvals Director via the EBR.

### **6.2 COMMUNITY UPDATES**

Saturn Power would engage with community members (local community members, Aboriginal communities, and the local Township and County) during all phases of the Project, including providing updates on the Project website. As a long-term presence and neighbour in the Township of South Stormont, Saturn Power would continue to develop contacts and maintain local relationships and channels of communication. Additional updates may be provided to community members via letters/Project Community Newsletters, local newspaper notices, and/or through direct contact.

### **6.3 COMMUNICATION PLAN FOR EMERGENCIES**

In the event of an emergency, Saturn Power would initiate the Emergency Response and Communications Plan as outlined in Section 7.0 of the **Design and Operations Report**.

The plan includes procedures to follow in the event of an emergency situation (i.e., fire, personal injury and accidental spills), Saturn Power will create an Emergency Response and Communications Plan for use by employees, which will include up-to-date contact information and will be maintained at an accessible location during all Project phases. The plan would also indicate how Saturn Power would directly contact (via telephone or in-person) Project community members who may be directly impacted by an emergency so that the appropriate actions could be taken to protect community members' health and safety. Saturn Power will communicate and confirm the Emergency Response and Communications Plan with the

Township of South Stormont and the United Counties of Stormont, Dundas, and Glengarry's Emergency Services Departments.

Regular contact with the municipal emergency response staff from the Township of South Stormont and the United Counties of Stormont, Dundas, and Glengarry will ensure that they are aware of the status of construction and operation on site and understand how to deal with any potential accidents and malfunctions resulting from the operation of the solar farm.

The Emergency Response and Communications Plan will be implemented throughout the life of the Project and will be updated to include key contact information for emergency service providers, a description of the chain of communications and how information would be disseminated between Saturn Power and the relevant responders. This information will be obtained during consultations with the Township's and County's Emergency Services Departments before start of construction.

#### **6.4 COMMUNICATIONS AND ISSUE RESPONSE PROTOCOL**

The following has been developed for all Project phases to address any reasonable concern from the public and would be implemented by Saturn Power.

Saturn Power would continue contact with Project stakeholders (public, Aboriginal communities, and the Township and County) during the operation of the Project for as long as this seems an effective two-way channel of communication. Methods of communication could include providing Project updates on the Project website, letters, newsletters, newspaper notices, and/or direct contact. As a long-term presence in the community, Saturn Power would continue to develop contacts and to develop local relationships and channels of communication.

Should federal, provincial or municipal agencies require notification, the information would be sent directly to them by email, mail or direct contact (via phone or in person). Saturn Power would keep a record of all communications on file.

A sign would be posted during all phases of the Project at the gate of the facility which would include a telephone number for contacting Saturn Power. The telephone number, along with the mailing and/or e-mail address would also be posted on the Project website and provided directly to the Township, County and MOE.

The telephone number provided for the reporting of questions, concerns and/or complaints would be equipped with a voice message system used to record the name, address, telephone number of the complainant, time and date of the complaint along with details of the complaint.

All messages would be recorded in a Complaint Response Document to maintain a record of all complaints. Saturn Power would endeavour to respond to messages within 48 hours. All reasonable commercial efforts would be made to take appropriate action as a result of concerns as soon as practicable. The actions taken to remediate the cause of the complaint and the

proposed actions to be taken to prevent reoccurrences of the same complaint in the future would also be recorded within the Complaint Response Document. Correspondence would be shared with other stakeholders, such as the MOE, as required and/or as deemed appropriate.

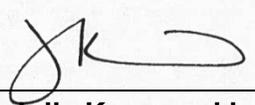
Ongoing stakeholder communication would allow Saturn Power to receive and respond to any general community issues on an ongoing basis.

## **7.0 Closure**

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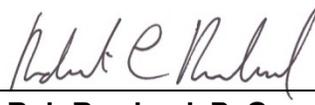
This Consultation Report for the David Brown Solar Park has been prepared in accordance with Item 2, Table 1 of Ontario Regulation 359/09, and in consideration of the MOE's "*Technical Guide to Renewable Energy Approvals*" (2011). This report may not be used by any third party without the express written consent of Saturn Power Inc.

### **STANTEC CONSULTING LTD.**



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**Julia Kossowski**  
Project Manager  
Environmental Planner, Project Manager  
Tel: 519-569-4338  
Fax: 519-585-4239  
julia.kossowski@stantec.com



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**Rob Rowland, P. Geo**  
Senior Project Manager  
Tel: 519-836-6050  
Fax: 519-836-2493  
Rob.rowland@stantec.com

# **Appendix A**

## **Project Maps**

## **Appendix A1**

### **Final Project Location Map**



**Legend**

- Road
- +— Railway Line
- ▭ Subject Property
- ▭ Project Location
- ▭ 120 m Zone of Investigation
- ▭ 300 m Zone of Investigation
- ▨ Construction Laydown Area
- ▨ Potential Constructible Area
- Inverter Station
- × Fence
- Access Road
- Communication Tower
- Proposed Distribution Line
- ▭ Transformer Substation
- Solar Panel
- Point of Common Coupling



**Notes**

1. Coordinate System: NAD 1983 UTM Zone 18N
2. Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2012.
3. Aerial imagery provided by First Base Solutions, Stormont Dundas and Glengarry, 2008.



**Stantec**

January 2013  
161011028

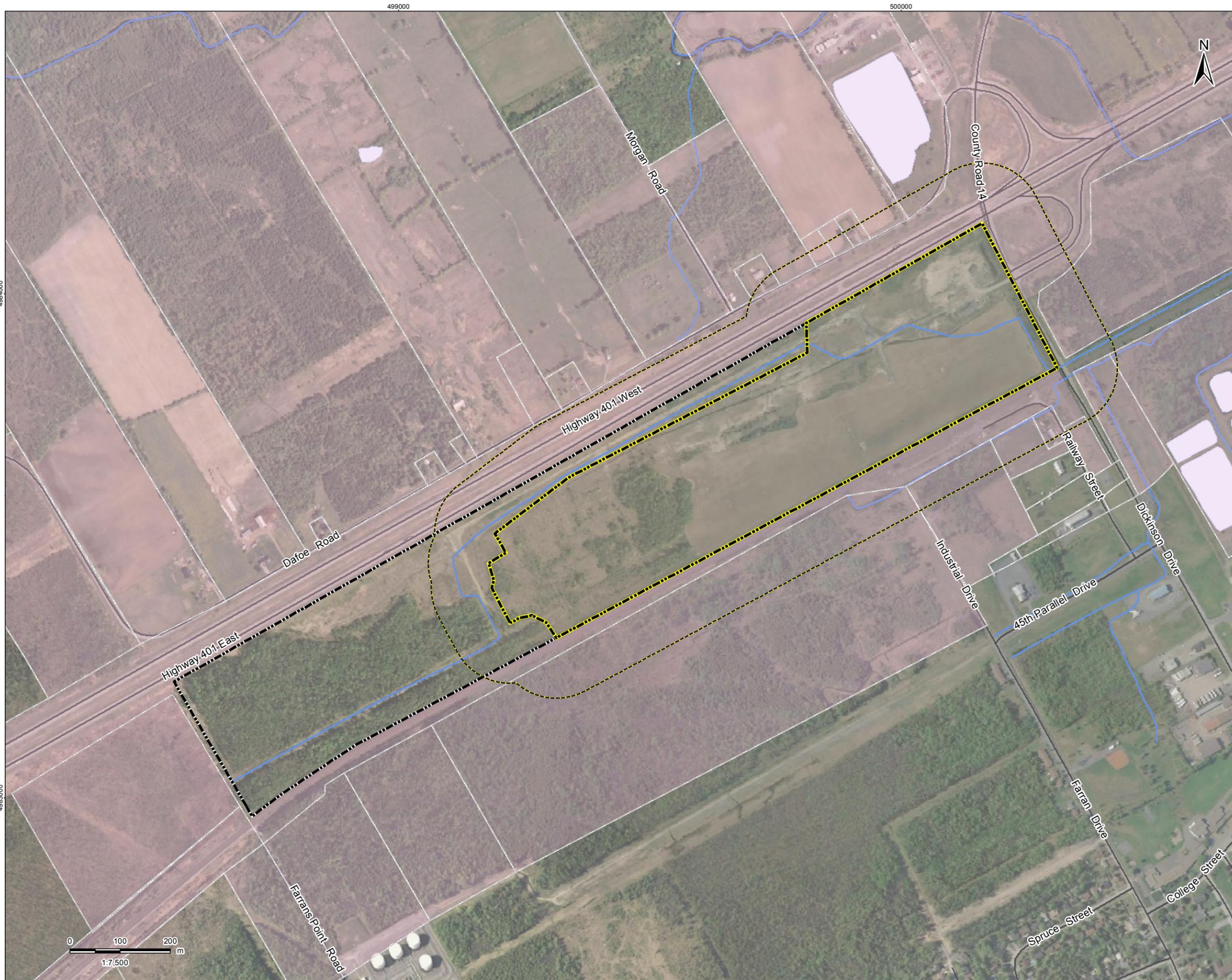
Client/Project  
Saturn Power Inc.  
David Brown Solar Park  
Highway 401, Stormont Township, Ontario

Figure No.  
1

Title  
**Project Location and  
Project Layout**

## **Appendix A2**

### **Assessed Landowner Map**



**Legend**

- Subject Property
- Project Location
- 120 m Zone of Investigation
- Property Boundary
- Road
- Watercourse
- Waterbody
- Assessed Landowner Parcel



**Notes**

1. Coordinate System: NAD 1983 UTM Zone 18N.
2. Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2012.
3. Aerial imagery provided by First Base Solutions, Stormont Dundas and Glengarry, 2008.



**Stantec**

January 2013  
161011028

Client/Project  
Saturn Power Inc.  
David Brown Solar Park

Figure No.  
2

Title  
**Assessed Landowner Parcels**

# **Appendix B**

## **Project Distribution Lists**

## **Appendix B1**

### **Agency and Municipal Distribution List**

B1 - David Brown Solar Park - Agency and Municipal Distribution List

Category	Title	F_Name	L_Name	Agency	Department	Job_Title	Address	City_Prov	P_Code	Tel
Provincial	Ms.	Doris	Dumais	Ministry of the Environment	Environmental Assessment and Approvals Branch	Director	2 St. Clair Ave W, Floor 12 A	Toronto, Ont	M4V 1L5	416 314 8001
	Mr.	Steve	Burns	Ministry of the Environment	Ottawa District Office	District Manager	2430 Don Reid Ave	Ottawa, Ont	K1H 1E1	613 521 3450
	Mr.	Matthew	Levac	Raisin Region Conservation Authority			PO Box 429 18045 County Road 2	Cornwall, Ont	K6H 5T2	613 938 3611 xt 237
	Ms.	Kimberley	MacDonald	Raisin Region Conservation Authority			PO Box 429 18045 County Road 2	Cornwall, Ont	K6H 5T2	613 938 3611 xt 237
	Ms.	Heather	Zurbrigg	Ministry of Natural Resources		Renewable Energy Plannin	10 Campus Drive, Postal Bag 2002	Kemptville, Ont	K0G 1J0	613 258 8204
	Mr.	Jim	Fraser	Ministry of Natural Resources		Area Manager	10 Campus Drive, Postal Bag 2002	Kemptville, Ont	K0G 1J0	613 258 8204
	Mr.	Alex	Gardiner	Ministry of Natural Resources		District Manager	10 Campus Drive, Postal Bag 2002	Kemptville, Ont	K0G 1J0	613 258 8204
	Mr.	Louis	Tay	Ministry of Transportation	Corridor Management Group	Head	4th Floor, 347 Preston Street	Ottawa, Ont	K1S 3J4	
	Mr.	Michael	Gibbs	Ministry of Transportation	Corridor Management Group	Corridor Management Plan	1355 John Counter Blvd	Kingston, Ont	K7L 5A3	613 545 4834
Federal	Mr.	Nick	Coleman	Canadian National Railway		Manager of Community and Development				905 760 5007
Municipal	Ms.	Helen	Thompson	United Counties of Stormont, Dundas and Glengarry		Clerk	26 Pitt St Suite 323	Cornwall, Ont	K6J 3P2	613-932-1515
	Ms.	Betty	de Haan	Township of South Stormont		CAO/Clerk	PO Box 84 2 Mille Roches Road	Long Sault, Ont	K0C 1P0	613 534 8889

## **Appendix B2**

### **Aboriginal Community Distribution List**

B2 - David Brown Solar Park - Aboriginal Distribution List

Category	Title	F_Name	L_Name	Agency	Department	Job_Title	Address	City_Prov	P_Code
Aboriginal	Grand Chief		Mitchell	Mohawks of Akwesasne	Iroquois of St. Regis		PO Box 579	Cornwall, Ont	K6H 5T3
	Chief	R. Donald	Maracle	Mohawks of the Bay of Quinte	Tyendinaga Mohawks Territ	Chief	RR1	Deseronto, Ont	K0K 1X0

# **Appendix C**

## **Project Notices**

## **Appendix C1**

**Notice of a Proposal to Engage in a  
Renewable Energy Project and Notice of  
Public Meeting #1**

# NOTICE OF A PROPOSAL & NOTICE OF PUBLIC MEETING

To be held by Saturn Power Inc. regarding a Proposal to Engage in a Renewable Energy Project

**Project Name:** David Brown Solar Park

**Project Location:** The Project Study Area is in Ingleside, Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, Ontario.

**Dated at the Township of South Stormont this the 19th of October 2011.**

Saturn Power Inc. is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval is required. The proposal to engage in the project, and the project itself, is subject to the provisions of the *Environmental Protection Act (ACT)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

The project team will be holding the first Public Meeting as required under section 16(1) of the Regulation. The session will be drop-in style.

## Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is considered to be a Class 3 Solar Facility. If approved, this facility would have a total maximum name plate capacity of 10 MW. The project location is described in the map below. This project is being proposed in accordance with the requirements of the Act and Regulation.

## Documents for Public Inspection:

The Draft Project Description Report describes the proposed facility that will use solar panels to convert solar energy into electricity. A copy of the Draft Project Description Report is available for public review at [www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development), and at the Township of South Stormont Office located at 2 Mille Roches Road, Long Sault, Ontario.

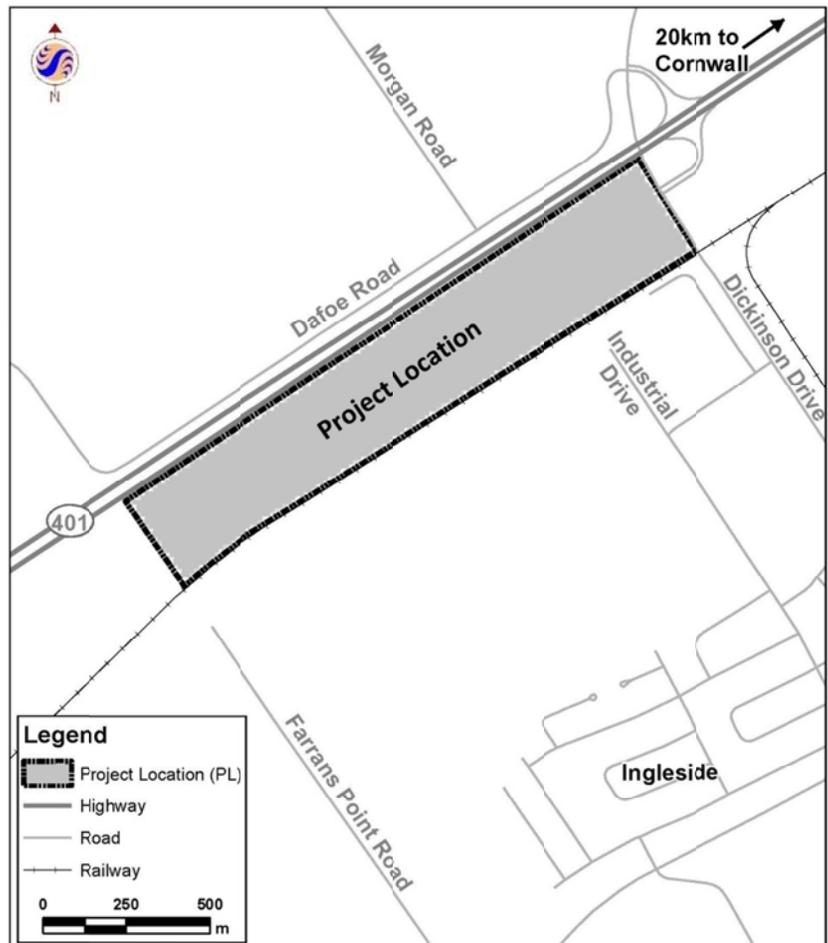
## Project Contacts and Information:

To learn more about the project proposal, public meetings or to communicate concerns please contact:

Project Website:  
[www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development)

Project Contact:  
Julia Kossowski  
Project Manager  
Stantec Consulting Ltd.  
49 Frederick St  
Kitchener, Ontario, N2H 6M7  
(519) 569 – 4338  
[julia.kossowski@stantec.com](mailto:julia.kossowski@stantec.com)

Public Meeting #1	
<b>Date:</b>	Wednesday November 30th, 2011
<b>Time:</b>	5pm to 8pm
<b>Location:</b>	South Stormont Seniors' Support Centre 12 Memorial Square, Ingleside, Ontario



## **Appendix C2**

### **Notice of Final Public Meeting**

# NOTICE OF FINAL PUBLIC MEETING

## To be held by Saturn Power Inc. regarding a Proposal to Engage in a Renewable Energy Project

**Project Name:** DAVID BROWN SOLAR PARK

**Project Location:** The Project Study Area is in Ingleside, Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, Ontario.

**Dated At:** the Township of South Stormont this the 23rd of November, 2012.

Saturn Power Inc. (Saturn) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this notice of final public meeting (Notice) and the Project itself are subject to the provisions of the *Environmental Protection Act* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice is being distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

### Meeting Location:

DATE: Thursday, January 24th, 2013  
TIME: 5:30pm to 8:30pm  
PLACE: South Stormont Seniors' Support Centre  
12 Memorial Square, Ingleside, Ontario



### Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the Project is to be engaged in, is considered to be a Class 3 Solar Facility. If approved, this facility would have a total maximum nameplate capacity of 10 MW. The Project location in the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, is described in the map below.

The Project is proposed on private land at the intersection of Dickinson Road and Highway 401. The Project will consist of up to 55,000 solar photovoltaic panels on fixed, ground-mounted racking structures. Other project components include direct current cabling and combiner boxes, ten 1 MVA inverter stations consisting of inverters and step-up transformers, an underground AC collection system, a distribution pole line, temporary construction laydown area, access roads and a transformer substation that facilitates connection to an existing Hydro One Networks Inc. (HONI) distribution line.

### Documents for Public Inspection:

The Draft Project Description Report was made available for public inspection on October 19, 2011, on the project website and in written copy within the community.

The Project Team has since prepared the following supporting documents in order to comply with the requirements of the Act and Regulation:

- Project Description Report (updated);
- Construction Plan Report;
- Design and Operations Report;
- Decommissioning Plan Report;
- Noise Study Report;
- Natural Heritage Assessment and Environmental Impact Study;
- Water Assessment and Water Body Report;
- Stage 1 Archaeological Assessment Report;
- Stage 2 Archaeological Assessment Report; and
- Heritage Assessment.

**Written copies of the draft supporting documents will be made available for public inspection starting on November 26, 2012.**

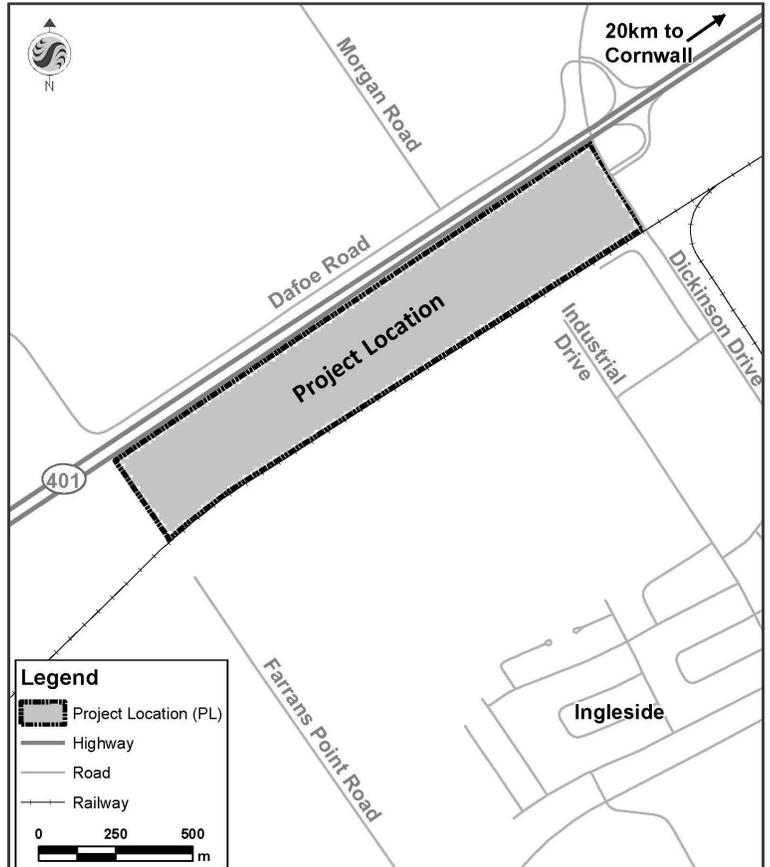
The draft documents will be available on the project website ([www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development)) and written copies will be available at the following location:

Ingleside Library  
10 Memorial Square  
Ingleside, Ontario

### Project Contacts and Information:

To learn more about the project, to be added to the project's contact list, or to communicate questions or comments, please contact:

**Julia Kossowski**  
Project Manager  
Stantec Consulting Ltd.  
49 Frederick St  
Kitchener, ON N2H 6M7  
519 569 4338  
[julia.kossowski@stantec.com](mailto:julia.kossowski@stantec.com)



**Project Name:** David Brown Solar Park  
**Project Location:** Dickinson Road at Hwy 401, Ingleside, Township of South Stormont

## **Appendix C3**

**Tear Sheet from Notice of Proposal to  
Engage in a Renewable Energy Project –  
Cornwall Standard Freeholder Newspaper**

# localnews

■ **EMERALD ASH BORER:** With confirmed reports in surrounding areas, the invasive species may already be here

## Arrival of destructive pest 'inevitable'

ERIKA GLASBERG  
eglasberg@  
standard-freeholder.com

CORNWALL — Despite there not being a single confirmed report of the emerald ash borer (EAB) in Cornwall's ash trees, the arrival of the destructive pest is inevitable.

It has only been a few months since the ash-eating insect was found in Wendover in the United Counties of Prescott and Russell as well as in Montreal and Ottawa.

But there has yet to be any reports of the emerald ash borer in Cornwall or S.D.&G., according to the Canadian Food Inspection Agency (CFIA) and Jim Althouse, City of Cornwall's parks and landscaping supervisor.

"It wouldn't surprise me at all if the EAB is here, but just hasn't been found yet," Althouse said.

The city relies on calls from the community to find the insect as well as the CFIA's studs and traps.

"We (the city) don't have the staff sufficient (to look for the EAB)," he said.

"We don't have the time to do it."

The EAB is an invasive species of beetle from East Asia, specifically native to Russia, China, Japan and Korea.

The insect destroys the ash trees by disrupting the water and nutrient flow by laying its eggs just beneath the bark where the water nourishes the tree.

The larva feeds on the living tissue beneath the bark, stopping the tree from getting its required water supply to grow and live.

Unfortunately, an infestation is barely noticeable until the larva grow and reproduce and by that time, it's usually too late.

"It's only two years later, in



The emerald ash borer is an invasive insect that is believed to have been carried to the U.S. and Canada by cargo delivered from Asia. The shiny green beetle has killed millions of ash trees in nearly a decade and will start eating away at the trees in the area. This photo shows the damage the larva can do to an ash tree.

May or so, when the insect has reproduced a bit (that you'll notice damage)," Althouse said.

The EAB was first discovered in Detroit in 2002 and is said to have most likely arrived with cargo that was being shipped from Asia.

Because the EAB has no natural predators in North America, they have been able to travel and reproduce without having to worry about other animals.

Nearly a decade after the first sightings of the insect, there have been tens of millions of ash

trees destroyed from southeastern Michigan alone with just as many killed in Canada in Ontario and Quebec and other northeastern states such as Illinois, Indiana, Kentucky and Ohio.

Owners of ash trees should

look for a number of signs that an EAB is present beneath the bark.

What trees will experience first is the loss of leaves starting from the top of the trees and only a few branches will not be budding.

Instead, the trees will begin to have new growth at the bottom of the trunk to about four feet or five feet up the trunk.

"The tree is sensing that it's not getting the nutrients it needs and so it's trying to put out new growth," Althouse said about the branches that will grow at the base of the tree.

For those who are experiencing an infestation, there is a cure. However, it may not completely save the tree.

"There is a biological insecticide called TreeAzin, developed by the Canadian Forest Service," he said.

The insecticide cannot be bought in stores and acts as a poison to the EAB.

The treatment for the tree is not a cheap one as each application can range from \$300 to \$400 and must be reapplied about every two years.

Althouse suggests preparing for the death of the ash trees by planning ahead.

"First thing that we all need to do as individuals and a municipality is assess the quality of the trees in this area and the (personal) value," he said.

If the trees are being used as a source of shade, plan ahead and start planting trees so that when the ash tree dies, there will be another tree to replace it.

The best way to prevent the spread of these insects is to buy and sell wood locally so that there is no chance of the bug being relocated to different communities.

For more information about the insecticide or about lumber quarantines, visit the Canadian Food Inspection Agency at [www.inspection.gc.ca](http://www.inspection.gc.ca).

For more information about the emerald ash borer, visit [emeraldashborer.info](http://emeraldashborer.info).

### ■ WOMEN AND MONEY

## Taking charge of financial future

ERIKA GLASBERG  
eglasberg@  
standard-freeholder.com

CORNWALL — Women of all ages gathered in a reception hall at the Nav Centre on Wednesday to learn about taking control of their finances.

In Canada, 58% of Boomer generation women have less than \$10,000 set aside for retirement, according to Statistics Canada.

Dr. Amy S. D'Aprix, MSW, PhD, CSA is a life transition expert with BMO Financial Group.

She is an internationally renowned expert about lifestyle issues relating to caregiving, retirement, aging, as well as family dynamics, who hosted the event geared specifically towards women called "Women

and Money."

"I think we've had mixed messages about money our whole lives," she said.

"I think the big issue is the lack of confidence (about handling money)."

The presentation gave women a number of surprising statistics about women's life and financial outcomes with interactive activities and videos.

"This workshop really works for people who are young or are older. This issue is about women feeling in control of their money because when women feel more in control of their money, they feel more in control of their lives," D'Aprix said.

Though the percentage of money earned by a woman compared to a man has increased, the difference is still drastic.

During their working years, women will make 83 cents for every dollar made by a man, which means women have to work harder to save the same a man would.

"The goal is not to overwhelm (women) but to be proactive about (her) finances," she said.

She encouraged women to ask themselves what they need to know about finances, what actions they need to take to be in control and Dr. Amy D'Aprix how they can protect themselves and the ones they love.

Even women who are already in control of some or all of their finances can still learn, she added, comparing the knowledge to working out.

"You can be in shape, but you can be in better shape."



Dr. Amy D'Aprix

### ■ communitycalendar

#### FRIDAY, OCT. 28

• Events at the Royal Canadian Legion Br. 297, Cornwall: Fish and Chips 4:30-7:30 p.m.; Friday Night Entertainment with Fergus 7:30-11:30 p.m.

• Navy Club, 30 Sixth St. E., has wings, fish and chips, corn beef on rye, etc. each Friday from 4 to 7 p.m., followed by George's karaoke party.

• Army, Navy and Air Force Club Unit 342, 14 Marlborough N., it's Mixed Darts from 1 p.m. For more info call 613-938-5020.

• The Seaway M.E./FM Self Help Group for Fibromyalgia and/or Chronic Fatigue Syndrome has aquatic exercises every Tuesday and Friday from noon to 12:55 at the aquatic centre. Information: 613-938-8379 or 613-938-3615.

• New computer courses are being offered at Tri-County Literacy Council. Mondays: Basic Computers, Tuesdays: Social Networking such as Facebook and Twitter, Thursday: Drop-In and Fridays: Web Design. For more information contact JJ St. Denis at 613-932-7161.

• At Cornwall Seniors, 119 Pitt St.

On Friday it's Bid Euchre at 1:15 p.m.

• Seaway Senior Citizens Centre Eleventh Street East & Guy. 1 p.m. Canasta. For times and other info call: 613-932-4969

• If you have a problem with alcohol and would like some help, you are not alone. Call Alcoholics Anonymous 613-938-1984. Meetings every day of the week.

• Canadian Mental Health Assoc., Focus on Fitness program (reserved for clientele with a mental health diagnosis) host a healthy living group every second Friday from 10:30 to noon in Cornwall (info: Jenny M. 613-933-5845 ext. 235); and in Alexandria from 1:30 to 3 p.m. (info: France C. Club). Open duplicate bridge games are held every Friday at 1 p.m.

#### SATURDAY, OCT. 29

• Events at the Royal Canadian Legion Br. 297, Cornwall: The Glens Lounge Entertainment with Dave Jarvis 3-7 p.m.; Halloween Dance with Brian Graham 8 p.m.-midnight. Prizes for best costumes, light snacks.

### NOTICE OF A PROPOSAL & NOTICE OF PUBLIC MEETING

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**Dated at the Township of South Stormont this the 26th of October 2011.**

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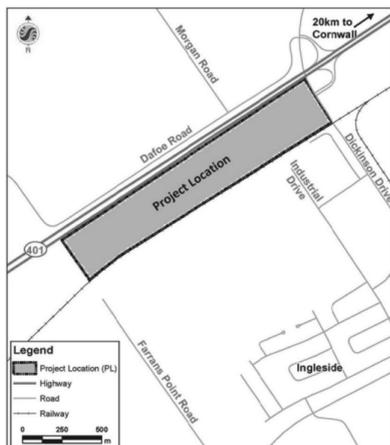
#### Documents for Public Inspection:

The Draft Project Description Report describes the proposed facility that will use solar panels to convert solar energy into electricity. A copy of the Draft Project Description Report is available for public review at [www.saturnpower.ca/solar/](http://www.saturnpower.ca/solar/) solar-development, and at the Township of South Stormont Office located at 2 Mille Roches Road, Long Sault, Ontario.

#### Project Contacts and Information:

To learn more about the project proposal, public meetings or to communicate concerns please contact:

Project Website: <a href="http://www.saturnpower.ca/solar/solar-development">www.saturnpower.ca/solar/solar-development</a>	Project Contact: Julia Kossowski Project Manager <a href="mailto:julia.kossowski@stantec.com">julia.kossowski@stantec.com</a>	Stantec Consulting Ltd. 49 Frederick St Kitchener, Ontario, N2H 6M7 (519) 569-4338
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Public Meeting #1	
<b>Date:</b>	Wednesday, November 30th, 2011
<b>Time:</b>	5pm to 8pm
<b>Location:</b>	South Stormont Senior's Support Centre, 12 Memorial Square, Ingleside, Ontario

# HAKIM OPTICAL

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# \$199

FROM

Bring a Friend **20%** OFF

**CORNWALL:**  
East Court Mall, 1380 Second St. E. 613-937-3222

## **Appendix C4**

**Tear Sheet from Notice of Proposal to  
Engage in a Renewable Energy Project –  
Chesterville Record Newspaper**



# Crack fails to break into cabinet

## SD&G resident passed over

**Nelson Zandbergen**  
Record Staff

ALEXANDRIA — Premier Dalton McGuinty's newly announced cabinet doesn't include one of the only rural members the Liberals have in the 40th Ontario Legislature.

Alexandria's Grant Crack, who squeaked out a win to retain Glengarry-Prescott-Russell for the Grits on Oct. 6 — and one of a pair of sitting Glengarry County mayors elected as rookie MPPs that evening — was passed over as the premier assigned the cabinet posts last week.

The key rural portfolio, the Ministry of Agriculture and Rural Affairs, instead went to experienced Hamilton-area MPP and former cabinet minister Ted McMeekin of Ancaster-Dundas-Flamborough-Westdale.

Now even more urban-based than before, the McGuinty Liberals were reduced to 53 seats, one short of a majority, in the just-completed election. The premier has likewise chopped the size of cabinet, down to 22 members from the previous 28.

In the most prominent positions, Dwight Duncan remains as Minister of Finance, with Deb Matthews also staying at the Ministry of Health and Long-term Care. Cabinet veteran Laurel Broten has been shuffled into the Education portfolio, replacing Picton-area MPP Leona Dombrowsky, who was defeated in the election. Former Attorney-General Chris Bentley now finds himself as Minister of Energy, with Kingston-area MPP John Gerretsen assigned to Bentley's previ-



**Grant Crack, on the Liberal back bench.**

ous job.

### Glengarry shuffle

Meanwhile, back in the United Counties of Stormont, Dundas and Glengarry, Crack and his colleague, Jim McDonell, have officially resigned their respective mayoralties in North Glengarry and South Glengarry townships.

Tory McDonell, who steamrolled his way to electoral victory in the riding of Stormont-Dundas-South



**Jim McDonell, on the Opposition bench.**

Glengarry with more than 55 per cent of the vote, has been replaced by his former deputy mayor, Ian MacLeod, in his home township.

And the PC MPP's brother, Chris McDonell, now holds the mayoralty of North Glengarry, filling the job now vacated by the Grit for Glengarry-Prescott-Russell.

## Kaleigh Carruthers BENEFIT

**November 12, 2011**  
Winchester Community Centre

WINE & CHEESE / LIVE AUCTION:  
6:30 pm  
HOST: Carol Anne Meehan from CTV

LIVE BAND LANDMARK:  
9:00 pm

Silent Auction • Light Lunch  
Tickets: \$10

**CONTACT:** Christina 613.880.1911



"Kaleigh, daughter of Trevor and Cheryl Carruthers, was born in January with a very complex congenital heart defect. She is currently awaiting a heart transplant at Sick Kids Children's Hospital in Toronto."

*Come out and show your support for the Carruthers' Family.*

Everyone Welcome. Age of Majority.



# Thank You

COMMUNITY LIVING  
Dundas County  
*Inspiring Possibilities*

would like to thank all individuals/businesses whose contributions helped to make the **LADIES NIGHT OUT on Oct. 13, 2011** such a success

*Special thanks to:*

Aura Beauty Wellness & Interiors	Juli Fashion Essentials
Chesterville & District Lions Club	Lakeshore Massage Therapy
Correll Grenkie & Remillard	Marcel Smellink Real Estate
J & J Enterprises	McEwen's Foundation
James Dean Holsteins	St. Lawrence Medical Clinic
Jockey Person to Person	

And all the volunteers and vendors

Community Living Dundas County would especially like to thank Scotiabank, South Mountain for matching our proceeds which will assist us in our projects: Transportation Costs; Snoezelin Room; and the George Davidson Family Resource Fund which provides a source of financial assistance for families of children and adults with an intellectual disability.

Our Fundraising Draw was won by Elaine Whitteker (1<sup>st</sup> prize – Aura Escapes – Girls Get-Away Weekend); Jeanne Fox-Dibble (2<sup>nd</sup> prize - Lakeshore Massage Therapy); Agnes van Dodewaard (3<sup>rd</sup> prize – Stokefire Gift Certificate)



## Celebrating \$10,000 from FCC to the Ingleside Library

Friends of the Ingleside Library received a plaque in honour of being the recipients of a \$10,000 grant from the Farm Credit Canada AgriSpirit Fund. The AgriSpirit Fund evaluation committee processed 916 applications to allocate \$1-million. The \$10,000 allotted to Ingleside was used mostly for landscaping around the library. Celebrating the occasion are, from left, Louise Hartwell, Friends of the Ingleside Library member, South Stormont Councillors Barry Brownlee and Richard Waldroff, Mayor Brian McGillis, Marc Beaudry of Farm Credit Canada, Frances Marin, Mabel Ralph and George Julien, Friends of the Ingleside Library members.

Baker photo

## NOTICE OF A PROPOSAL & NOTICE OF PUBLIC MEETING

To be held by Saturn Power Inc. regarding a Proposal to Engage in a Renewable Energy Project

**Project Name:** David Brown Solar Park  
**Project Location:** The Project Study Area is in Ingleside, Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, Ontario.  
**Dated at the Township of South Stormont this the 26th of October 2011.**

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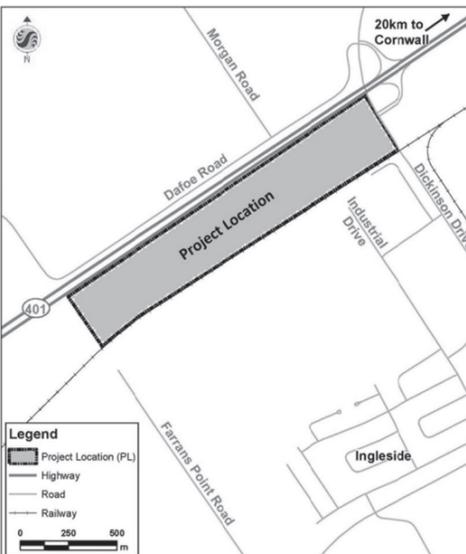
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Project Website: <a href="http://www.saturnpower.ca/solar/solar-development">www.saturnpower.ca/solar/solar-development</a>	Project Contact: Julia Kossowski Project Manager julia.kossowski@stantec.com	Stantec Consulting Ltd. 49 Frederick St Kitchener, Ontario, N2H 6M7 (519) 569-4338
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Public Meeting #1	
<b>Date:</b>	Wednesday, November 30th, 2011
<b>Time:</b>	5pm to 8pm
<b>Location:</b>	South Stormont Senior's Support Centre, 12 Memorial Square, Ingleside, Ontario

# SAVE UP TO \$665

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## **Appendix C5**

**Tear Sheet from Notice of Final Public  
Meeting – Cornwall Standard Freeholder  
Newspaper**



ERIKA GLASBERG staff photo  
Laurie Bryere-Iyo accepts a Cooperative Education Award from student Ashley Pizio during the Cooperative Education Award ceremony. The ceremony was hosted by the Upper Canada District School Board and Catholic District School Board of Eastern Ontario at the Cornwall Golf and Country Club Thursday.

# Students and business honour co-op experience

ERIKA GLASBERG  
erika.glasberg@summedia.ca

CORNWALL — It was a special day for co-operative education employers throughout the area, as they were recognized for their efforts with student advancement.

Students and staff from the Upper Canada District School Board and Catholic District School Board of Eastern Ontario met with a 11 local employers at the Cornwall Golf and Country Club Thursday to recognize those who helped make cooperative education a success during the Employer Champion Awards.

Co-operative education is available to high school students who want to learn real-life work experience in trades or other fields.

Ron Bergeron of Bergeron Electric explained that the program helps him determine if the student has potential to one day

work with the company. "We've taken on co-ops with both school boards because it helps us to see if we want to take on board this person in the future," he said.

"We hire for attitude. I can teach business, safety and technical aspects but I can't teach their attitude. The co-op program is a good start for so many."

Chris Cotham, a second year student in the program, worked as an electrician and expressed appreciation for the program. "You get hands on training and nothing's more valuable than that," he said.

Employers also gain more than just another worker in the process. Laurie Bryere-Iyo, a teacher at Williamstown Public School, said she enjoyed having extra help in her classroom, but it was seeing her co-op students excel that really made her day. "It's nice to have an extra set

of hands in the classroom but I really love watching her interact with the kids. It's also seeing the smiles and sense of accomplishment," Bryere-Iyo said about her last co-op student who presented her with an award.

To recognize the efforts put forward by the school boards, Cornwall Mayor Bob Kilger proclaimed Nov. 19 to Nov. 23 as the Experiential Learning Week.

The award winners at Thursday's ceremony were: Julie Bouvion, Ontario Society for the Prevention of Cruelty to Animals; Barbara Guest, Spinners Diner; Rob McKinnon, NAPA Autoparts; Laurie Bryere-Iyo, Williamstown Public School; Tammy Menard, St. Joseph's Continuing Care Centre; Mary March, Canadian Tire; Vance Desaulniers, Desaulniers Construction; Andre Allaire, St. Lawrence College; Shigt Walz, Metec Metal Tech; Wayne Sprague, Home Hardware; and Ron Bergeron, Bergeron Electric.

## NOTICE OF FINAL PUBLIC MEETING To be held by Saturn Power Inc. regarding a Proposal to Engage in a Renewable Energy Project

**Project Name:** DAVID BROWN SOLAR PARK  
**Project Location:** The Project Study Area is in Ingleside, Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, Ontario.

**Dated At:** the Township of South Stormont this 23rd of November, 2012.

Saturn Power Inc. (Saturn) is planning to engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this notice of final public meeting (Notice) and the Project itself are subject to the provisions of the *Environmental Protection Act* (EPA) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice is being distributed in accordance with Section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

**Meeting Location:**  
**DATE:** Thursday, January 24th, 2013  
**TIME:** 5:30pm to 8:30pm  
**PLACE:** South Stormont Seniors' Support Centre  
12 Memorial Square, Ingleside, Ontario

**Project Description:**  
Pursuant to the Act and Regulation, the facility, in respect of which the Project is to be engaged in, is considered to be a Class 3 Solar Facility. If approved, this facility would have a total maximum nameplate capacity of 10 MW. The Project location is in the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, is described in the map below.

The Project is proposed on private land at the intersection of Dickinson Road and Highway 401. The Project will consist of up to 55,000 solar photovoltaic panels on fixed, ground-mounted racking structures. Other project components include direct current cabling and combiner boxes, ten 1MVA inverter stations consisting of inverters and step-up transformers, an underground AC collection system, a distribution pole line, temporary construction laydown area, access roads and a transformer substation that facilitates connection to an existing Hydro One Networks Inc. (HONI) distribution line.

**Documents for Public Inspection:**  
The Draft Project Description Report was made available for public inspection on October 19, 2011, on the project website and in written copy within the community.

- The Project Team has since prepared the following supporting documents in order to comply with the requirements of the Act and Regulation:
- Project Description Report (updated);
- Construction Plan Report;
- Design and Operations Report;
- Decommissioning Plan Report;
- Noise Study Report;
- Natural Heritage Assessment and Environmental Impact Study;
- Water Assessment and Water Body Report;
- Stage 1 Archaeological Assessment Report;
- Stage 2 Archaeological Assessment Report;
- and
- Heritage Assessment.

Written copies of the draft supporting documents will be made available for public inspection starting on November 26, 2012. The draft documents will be available on the project website ([www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development)) and written copies will be available at the following location:

Ingleside Library  
10 Memorial Square  
Ingleside, Ontario

**Project Contacts and Information:**  
To learn more about the project, to be added to the project's contact list, or to communicate questions or comments, please contact:

Julia Kossowski  
Project Manager  
Stantec Consulting Ltd.  
49 Frederick St.  
Kitchener, ON N2H 6M7  
519 569 4338  
julia.kossowski@stantec.com



City	Weather	Temp	Wind	Clouds
Ottawa	rain	9-5		
Quebec C.	m. sunny	9-3		
Regina	sunny	-11/-13		
Saint John	sunny	10/0		
St. John's	m. sunny	8/4		
Toronto	showers	9-2		
Vancouver	showers	9/5		
Whitehorse	p. sunny	-14/-18		
Winnipeg	p. cloudy	-12/-16		
Yellowknife	cloudy	-15/-25		
<b>U.S.</b>	<b>today</b>			
Boston	p. cloudy	18.3/19.63		
Dallas	sunny	Low -2.5		
Denver	sunny	11.8mm/1.992		
Detroit	p. cloudy			
Houston	showers			
Los Angeles	sunny			
Las Vegas	sunny			
Miami	p. cloudy			
New York	cloudy			
Phoenix	sunny			
S. Fran.	sunny			
Seattle	rain			
Washington	p. cloudy			
<b>World</b>	<b>today</b>			
Amsterdam	rain			
Bangkok	p. cloudy			
Berlin	sunny			
Brussels	rain			
Buenos	sunny			
Beijing	sunny			
Berlin	rain			
Hong Kong	p. sunny			
London	cloudy			
Jerusalem	cloudy			
Melbourne	showers			
Moscow	sunny			
Mumbai	sunny			
New Delhi	sunny			
Paris	sunny			
Sydney	rain			
Tokyo	rain			

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HELP US SUPPORT DISABLED KIDS  
PLEASE GIVE GENEROUS  
1-800-668-625

community calendar  
WE ASKED YOU...  
Are you going to watch the Grey Cup on Sunday? (Repeated)

Yes	35%
No	65%

TODAY'S QUESTION...  
Have you ever gambled online on the Internet?  
[www.standard-freeholder.com](http://www.standard-freeholder.com)  
This poll is not scientific and reflects the views of participating Internet users only.

Poll results cannot be assumed to represent the views of Internet users, the public, or Sun Media.

agapacentre  
Thursday, November 22

- FOOD BANK
- Total served: 45
- Adults: 26
- Children: 19
- SOUP KITCHEN: 116

Asthma? We can help.  
Call THE LUNG ASSOCIATION

NOV. 25  
You are invited to the 3rd annual OLDE TIME LUNCHEON on Sunday November 25, 2012 at 124 Anthony Street, Cornwall from 11:1-1:30pm followed by a Christmas gift auction at 2:00pm.

Children's Treatment Centre  
Friday November 23rd 2012  
Quickie Community Foundation  
Sponsor of the DAY

presented by  
Kortley 104.3  
FREEHOLDERS CO-OP COGECO  
If you would like to sponsor the Centre write to:  
305A Second St. East, Cornwall, Ontario K6H 1Y8, or call 933-4400

stantec

WOS

# pagetwo

## AWARDS CEREMONY



ERIKA GLASBERG staff photo

Laurie Brywere-Tyo accepts a Cooperative Education Award from student Ashley Pizio during the Cooperative Education Award ceremony. The ceremony was hosted by the Upper Canada District School Board and Catholic District School Board of Eastern Ontario at the Cornwall Golf and Country Club Thursday.

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ERIKA GLASBERG  
erika.glasberg@sunmedia.ca

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Co-operative education is available to high school students who want to learn real-life work experience in trades or other fields.

Ron Bergeron of Bergeron Electric explained that the program helps him determine if the student has potential to one day

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"We hire for attitude. I can teach business, safety and technical aspects but I can't teach their attitude. The co-op program is a good start for so many."

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"You get hands on training and nothing's more valuable than that," he said.

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Laurie Brywere-Tyo, a teacher at Williamstown Public School, said she enjoyed having extra help in her classroom, but it was seeing her co-op students excel that really made her day.

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of hands in the classroom but I really love watching her interact with the kids. It's also seeing the smiles and sense of accomplishment," Brywere-Tyo said about her last co-op student who presented her with an award.

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**Project Name:** DAVID BROWN SOLAR PARK  
**Project Location:** The Project Study Area is in Ingleside, Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, Ontario.  
**Dated At:** the Township of South Stormont this the 23rd of November, 2012.

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**DATE:** Thursday, January 24th, 2013  
**TIME:** 5:30pm to 8:30pm  
**PLACE:** South Stormont Seniors' Support Centre  
12 Memorial Square, Ingleside, Ontario

**Project Description:** Pursuant to the Act and Regulation, this facility, in respect of which the Project is to be engaged in, is considered to be a Class 3 Solar Facility. If approved, the facility would have a total maximum nameplate capacity of 1.0 MW. The Project location in the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, is described in the map below.

The Project is proposed on private land at the intersection of Dickerson Road and Highway 401. The Project will consist of up to 35,000 solar photovoltaic panels on fixed, ground-mounted racking structures. Other project components include direct current cabling and combiner boxes, ten 1 MVA inverter stations consisting of inverters and step-up transformers, an underground AC collection system, a distribution pole line, temporary construction laydown area, access roads and a transformer substation that facilitates connection to an existing Hydro One Networks Inc. (HONI) distribution line.

**Documents for Public Inspection:** The Draft Project Description Report was made available for public inspection on October 19, 2011, on the project website and in written copy within the community.

## Cornwall Area Forecast

<b>TODAY</b> Rain HI 12 LO -4	<b>TOMORROW</b> Furries HI 2 LO -6 40%	<b>SUNDAY</b> Variably cloudy HI -1 LO -5	<b>MONDAY</b> Furries HI 2 LO -9 40%	<b>TUESDAY</b> Rain and snow HI 2 LO -4 70%
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©The Weather Network 2012



**Sun Rise:** 7:08 a.m.  
**Sun Set:** 4:23 p.m.

**Normal** High 4.6° Low -2.5° Precip. 1.7mm  
**Record** High 18.3°/1963 Low -13.3°/1972 Precip. 11.8mm/1992



Your #1 weather forecast now available in HD.

Cogeco channel 767, Rogers 584, MTS 450  
Please contact your service provider for more details.



Canada	U.S.	World
Barré p.cloudy	Boston rainy	Amsterdam rain
Charlottetown sunny	Dallas p.cloudy	Brussels p.cloudy
Edmonton furries	Denver sunny	Berlin rainy
Halifax sunny	Detroit p.cloudy	Beijing sunny
Regina p.cloudy	Houston p.cloudy	Beirut p.sunny
Montreal showers	Las Vegas sunny	Hong Kong p.cloudy
Niagara F. showers	Miami p.cloudy	Jerusalem p.cloudy
Ottawa rain	New York sunny	London showers
Quebec C. m.sunny	Phoenix sunny	Melbourne sunny
Regina p.cloudy	S. Fran. sunny	Moscow sunny
Saint John m.sunny	Seattle rain	Mumbai sunny
St. John's m.sunny	Washington p.cloudy	New Delhi sunny
Toronto showers		Paris rainy
Vancouver showers		Sydney sunny
Whitby p.sunny		Tokyo rainy
Winnipeg p.cloudy		
Yellowknife cloudy		

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PLEASE GIVE GENEROUS  
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community calendar  
WE ASKED YOU...  
Are you going to watch the Grey Cup on Sunday? (Repeated)

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community calendar  
agapecentre  
Thursday, November 22

community calendar  
FOOD BANK  
Total served: 45  
Adults: 26  
Children: 19  
SOUP KITCHEN:  
116

community calendar  
volunteers  
Seaway Valley Community Health Centre is seeking volunteers who enjoy interacting with people and helping them stay well. Opportunities are available in several programs including: Smoking Cessation m...

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Call THE LUNG ASSOCIATION  
We can help.

community calendar  
thma?  
We can help.

## **Appendix C6**

**Tear Sheet from Notice of Final Public  
Meeting – Chesterville Record Newspaper**

# Wind, solar

Continued from the front

The second resolution came about when Councillor Tony Fraser suggested extending the blanket denial to solar projects at the earlier meeting.

Unaffected are a pair of 100-acre projects that Canadian Solar is pursuing off Gibeault and Boyne roads, as they already possess contract offers from the Ontario Power Authority and predate this year's update to the province's Feed-In Tariff (FIT) program.

While leaving project approval authority in the hands of the province, the new FIT '2.0' awards "priority points" to developers seeking Ontario Power Authority contracts if they receive resolutions of endorsement from local council.

Largely symbolic in nature, North Dundas's new blanket policy effectively withholds just two out of a potential 17.5 points from wind and solar developers. EDP Renewables, which hopes to build a North Dundas wind farm, would still pursue such a project without those two points, a company official told council in October.

Applicants receive relatively more points for a project with either community or aboriginal "participation" (three points in either case), according to a document circulated at a neighbouring municipality's council meeting. Aboriginal "support" alone also yields the same number of points (two) as council endorsement. Projects with education or health "participation" also derive two points, with an additional two points allocated if those particular sectors host the project. Single points are also awarded based on project readiness, time of application and "system benefit."

North Dundas's official position follows a lobbying effort, earlier this fall, fronted by Crump Road resident Theresa Bergeron. Passage of both resolutions this month

was anticlimactic and occurred with little discussion.

The issue was already hashed out at the table when Bergeron led an anti-wind delegation to the Council Chambers in September, followed by a late October presentation by officials with EDP Renewables, which has leased thousands of acres of farmland in North Dundas for a proposed turbine project.

The preamble to the Nov. 13 resolution condemns the province for stripping municipal councils of authority over wind power approvals. It asserts that councils "across the province have expressed their frustration and dismay with the lack of local input and decision making to little avail" and cites "many potential negative aspects" of wind projects, including "community divisiveness, health, environmental and wildlife concerns, property devaluations, and lack of economic benefits to municipalities ..."

It goes on to resolve that North Dundas Council will not supply resolutions of support for priority points involving wind power applications under FIT 2.0. And it concludes by saying that council will also write the premier, minister of energy and the Ontario Power Authority "to ask the government of Ontario to respect the will of our council by not approving any applications for wind power" in North Dundas.

The resolution passed on Nov. 20 is nearly identical but instead refers to "large" ground-mounted solar applications.

It was not immediately clear if the resolution would also apply to five-acre, half-megawatt solar parks of the type now being promoted in neighbouring North Stormont by SunEdison. Those projects are described as "small" in company literature, with the term "large" reserved for projects 10 megawatts and 100 acres in size.

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**Meeting Location:** Thursday, January 24th, 2013  
**DATE:** 5:30pm to 8:30pm  
**TIME:** South Stormont, Senators' Support Centre  
**PLACE:** 12 Memorial Square, Ingleside, Ontario

**Project Description:** Pursuant to the Act and Regulation, the facility, in respect of which the Project is to be engaged in, is considered to be a Class 3 Solar Facility. If approved, this facility would have a total maximum nameplate capacity of 10 MW. The Project location in the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, is described in the map below.

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**Documents for Public Inspection:** The Draft Project Description Report was made available for public inspection on October 19, 2011, on the project website and in written copy within the community.

The Project Team has since prepared the following supporting documents in order to comply with the requirements of the Act and Regulation:

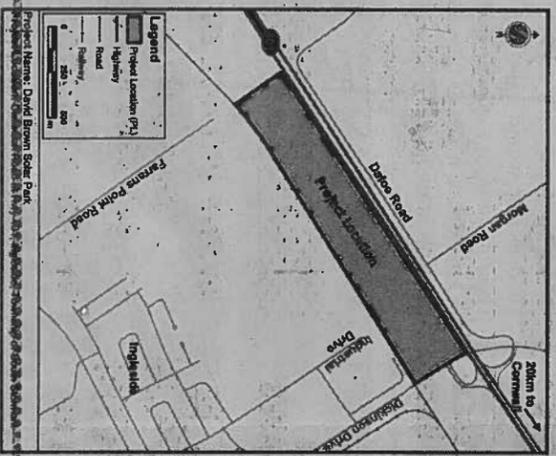
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- Stage 1 Archaeological Assessment Report;
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Ingleside, Ontario

**Project Contacts and Information:**  
To learn more about the project, to be added to the project's contact list, or to communicate questions or comments, please contact:

Julia Kossowski  
Project Manager  
Stranek Consulting Ltd.  
49 Frederick St.  
Kitchener, ON N2H 6M7  
519 569 4338



## Good causes of the season

At the Farmers' Market Christmas Craft sale, Sat. at the Legion, Chesterville Lions Carl Robinson (left) and John Edgerton presided over the Club's ongoing Christmas fundraiser sale of fruitcakes, cookies and draw calendars — all a seasonal tradition. Only 400 of the \$20 calendars were printed, each contains 132 draw chances through 2013 — in sums up to \$200 — with \$5,000 to be disbursed. The Lions are also selling draw tickets for \$500 and \$100 in Mike Dean's groceries.



The Chesterville Fire Department's Bruce Casselman sells fundraiser draw tickets to Jane Brugmans. First prize in the Jan. 26 draw is a 60-inch TV donated by Rideau Auctions, with an anonymous donor supplying an iPad in second.  
Zandbergen photos



## Public Vehicle/ Equipment Auction

Saturday, December 8, 2012  
9:00 am

Civic #2250, County Road 31, Winchester, ON  
613-774-7000 or 1-800-567-1797

Primary list at: [www.rideauauctions.com](http://www.rideauauctions.com)



**Cars:** 09 Spectra, 74 kms; 09 G5, 88 kms; 08 Civic, 129 kms; 08 6, 102 kms; 08 Avenger, 115 kms; 07 Year 84 kms; 07 Civic, 131 kms; 07 Yaris, 93 kms; 07 Aveo, 105 kms; 07 Outlook, 98 kms; 07 Aveo, 105 kms; 1 Serrita, 92 kms; 07 Golf, 72 kms; 07 Caliber, 109 kms; 06 Focus, 163 kms; 06 Taurus, 166 kms; 06 300, 1 kms; 06 Fusion, 152 kms; 06 Sentra, 145 kms; 05 Rio, 139 kms; 05 3, 100kms; 05 Allure, 153 kms; 05 VW 250 kms; 05 Tiburon, 105 kms; 05 Opta, 108 kms; 05 Epica, 125 kms; (2)04 3, 154-177 kms; 04 FX 33 153 kms; (3)04 Sebring, 75-195 kms; 04 Malibu, 303 kms; 03 Passat, 91 kms; 03 Protégé, 81 kms; 03 Neg 160 kms; 03 Impala, 213 kms; 02 Sebring, 223 kms; 03 Taurus, 179 kms; 02 Protégé, 202 kms; 02 Outback 266 kms; 02 Century, 153 kms; 02 Passat, 200 kms; 02 Civic, 163 kms; 02 Jag XType, 190 kms; 00 Jeti 167 kms; 00 Sunfire, 190 kms; 00 Intrepid, 230 kms; 00 Regal, 156 kms; 01 9-5, 189 kms; 01 Neon, 11 kms; 01 Intigue, 139 kms; 01 Catera, 89 kms; 01 Sebring, 84 kms; 99 Prowler, 161 m; 99 Intrepid, 143 kr 99 Maxima, 198 kms; 98 Escort, 211 kms; 98 626, 131 kms; 98 Gr Prix, 231 kms **SUVs:** 08 Patriot, 90 kr 07 Avalanche, 335 kms; 06 Liberty, 204 kms; (2)05 Santa Fe, 95-248 kms; 05 Pacifica, 98 kms; 05 Liber 102 kms; 04 Rendezvous, 188 kms; 04 Murano, 185 kms; 03 Mirano, 233 kms; 03 Pathfinder, 182 kr 02 Explorer, 140 kms; 02 Yukon, 277 kms; 02 Trailblazer, 174 kms; 02 Durango, 194 kms; 02 Pathfind 194 kms; 01 Cherokee, 160 kms; 01 Xterra, 207 kms; 00 Durango, 194 kms; 99 Cherokee, 167 kms; 1 Explorer, 213 kms **Vans:** 09 Montana, 139 kms; 08 Montana, 108 kms; (2)07 Caravan, 128-153 kms; 1 MPV, 191 kms; 05 Sedona, 121 kms; 05 Montana, 175 kms; 05 Uplander, 134 kms; 05 Odyssey, 216 kr 05 Freestyle, 148 kms; 05 Sedona, 128 kms; 04 Pacifica, 125 kms; 04 Venture, 142 kms; 04 Freestar, 1 kms; 04 Silhouette, 227 kms; 03 Caravan, 212 kms; 03 Ram, 70 kms; 03 Econoline, 436 kms; 03 MPV, 1 kms; 03 Montana, 163 kms; 02 MPV, 182 kms; 02 Caravan, 204 kms; 01 Caravan, 83 kms; 00 Safari, 1 kms; 00 Montana, 189 kms; 95 Lumina, 244 kms **Light Trucks:** 08 F250, 148 kms; (2)07 F150, 90-189 kr 06 F150, 90 kms; 05 F150, 209 kms; (2)05 Ram, 162-165 kms; 04 Sierra, 253 kms; (2)00 Sierra, 240 kms; 1 F150, 236 kms; 99 F350, 400 kms; 98 Ranger, 307 kms; 93 F350, 288 kms **Heavy Equipment/Trucks:** 1 Lingong wheel loader, 00 E450 Boom, 248 kms; 98 Ford E Bus, 146 kms; 95 Milage Bus, 345 kms; 98 2574 plow, 216 kms; 99 IH 2574 plow, 171 kms; 01 IH 2574 plow, 194 kms; 93 Petarbilt 357 tractor, 783 kr **Trailers:** 80 King 53T low boy, 04 Floalking utility, 10 Millari flatbed, cablespool, 93 Trailking 2400 flatbed 78 Pole **Recreational Items:** 04 Yamaha 660; 07 Grizzly 700; 04 Yamaha RX Warrior; 02 Bombardier Seadoo; 328 hrs **Miscellaneous Items:** -Bombardier Track machine, 946 hrs; Komatsu D65EX dozer, 655 hrs; JD 3032E tractor, 94 hrs; panels; gates; jumping jack; pressure washer; Lincoln arc welder; wor slawings; scraper blade; mig welder; Yardman snowblower

### NO CHILDREN ALLOWED

List is subject to change. Website will be updated as new consignments are registered.  
Buyers Premium Applies - Terms: Cash, Visa, MasterCard; Interac for \$500.00 deposit & Cash, Certified Cheque, Interac for balance due on vehicle  
Viewing: December 5, 6 & 7, 2012, 9:00 a.m. to 4:00 p.m.  
Photos and description of items available at [www.rideauauctions.com](http://www.rideauauctions.com) Click on Ottawa.

## **Appendix D**

### **Release of Draft REA Reports**

## **Appendix D1**

### **Viewing Location Cover Letter**



**Stantec Consulting Ltd.**  
49 Frederick St  
Kitchener ON N2H 6M7  
Tel: (519) 579-4410  
Fax: (519) 579-6733

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**Stantec**

November 21, 2012  
File: 161011028

**INGLESIDE LIBRARY**  
10 Memorial Square  
Ingleside ON K0C 1M0

**Attention: Ms. Colleen Cracknell, Librarian**

**Reference: David Brown Solar Park  
Notice of Final Public Meeting and 60 Day Public Review of REA Documents**

Dear Ms. Cracknell:

Saturn Power Inc. (Saturn) is proposing to develop, construct, and operate the 10 megawatt (MW) David Brown Solar Park (the Project) in Ingleside, in the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry. The Project is subject to the Renewable Energy Approval (REA) process, as outlined in Ontario Regulation 359/09 (the REA Regulation).

Under the REA Regulation, drafts of all reports required as part of the REA application for the Project are to be made available for public review and comment for a period of at least 60 days prior to the Final Public Meeting. These draft Project reports will be made available to the community on the Project website ([www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development)) and at the review location indicated on the Notice, as of November 26, 2012.

We request that you make these documents available during the 60-day review period. We also ask that you not allow them to be signed out, as this would prevent other interested members of the community from viewing the reports. The reports are also available at the Project website [www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development) and members of the community can be directed there for review. The newspaper ad states that the documents will be available at your library from November 26, 2012 until the final public meeting in late January 2013.

Please find enclosed one hard copy of the Draft Renewable Energy Approval documents for the David Brown Solar Project and the Notice of Final Public Meeting. We have also enclosed one copy of the reports on CD. Should you have any requests for information from members of the community, please do not hesitate to refer them to us. If you have any questions, please contact me directly at the contact information below.

Respectfully,

**STANTEC CONSULTING LTD.**

Julia Kossowski  
Project Manager  
Phone: 519 569 4338  
[julia.kossowski@stantec.com](mailto:julia.kossowski@stantec.com)

Attachment: Draft Renewable Energy Approval Documents  
Notice of Final Public Meeting

cc: Dave Patterson, Saturn Power Inc.

## **Appendix D2**

### **Distribution List for Draft REA Reports**

Category	Title	F_Name	L_Name	Agency	Department	Job_Title	Address	City_Prov	P_Code	Date Draft REA Reports Sent	Attachments
Municipal	Ms.	Helen	Thompson	United Counties of Stormont, Dundas and Glengarry		Clerk	26 Pitt St Suite 323	Cornwall, Ont	K6J 3P2	26-Oct-12	Cover Letter Notice of Final Public Meeting (Nov 23, 2012) Draft REA Reports (Hard Copy and CD)
	Ms.	Betty	de Haan	Township of South Stormont		CAO/Clerk	PO Box 84 2 Mille Roches Road	Long Sault, Ont	K0C 1P0	26-Oct-12	Cover Letter Notice of Final Public Meeting (Nov 23, 2012) Draft REA Reports (Hard Copy and CD)
Aboriginal	Grand Chief		Mitchell	Mohawks of Akwesasne			PO Box 579	Cornwall, Ont	K6H 5T3	21-Nov-12	Cover Letter Notice of Final Public Meeting Draft REA Reports (Hard Copy and CD)
	Chief	R. Donald	Maracle	Mohawks of the Bay of Quinte	Tyendinaga Mohawks Territ	Chief	RR1	Deseronto, Ont	K0K 1X0	21-Nov-12	Cover Letter Notice of Final Public Meeting Draft REA Reports (Hard Copy and CD)
Viewing location:	Ms.	Colleen Cracknell, Librarian	Ingleside Library				10 Memorial Square	Ingleside, ON	K0C 1M0	21-Nov-12	Cover Letter Notice of Final Public Meeting Draft REA Reports (Hard Copy and CD)

# **Appendix E**

## **Public Consultation**

## **Appendix E1**

### **Public: Comment/Response Summary Table**

**Public**

Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20111024-AL1	Sent	October 24, 2011	Letter	All Assessed Landowners	Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting #1	N/A
20111130-1	Received	November 30, 2011	Questionnaire (First Public Meeting)	██████████ ██████████	The care and maintenance after the project as well as, interference (noise & traffic) with nearby homes during construction was a concern. Suggested the project team should consider that within the local environment, there is the potential for spraying of herbicides to keep down undergrowth; which can be a health hazard.	Committed to Transportation Management Plan Committed to minimizing use of herbicides and development of Vegetation Management Plan.
20121123-AL2	Sent	November 23, 2012	Letter	All Assessed Landowners	Notice of Final Public Meeting and 60 Day Public Review of REA Documents.	N/A
	Received	November 30, 2012	Phone Call	██████████ ██████████	Concerned about the potential impacts on the operations of their commercial facility due to increase in traffic. Stantec described the location of the Project and confirmed the distance from the Project to the stakeholder's commercial facility. Stakeholder confirmed that he had no further concerns.	N/A
20130124-2	Received	January 24, 2013	Questionnaire (Final Public Meeting)	Anonymous	Ability to offer traditional (native) knowledge for wildlife, etc.	Representatives from Saturn Power and Stantec met with this member of the public on several occasions and he participated in meetings with the Mohawks of Akwesasne.

**Other Stakeholders**

Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Agency Name	Contact	Contents of Correspondence	Response Required?
20111024-TNP1	Sent	October 24, 2011	Letter	Trans-Northern Pipelines Inc.		<ul style="list-style-type: none"><li>• Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting.</li></ul>	N/A
20111027-TNP2	Received	October 27, 2011	Letter	Trans-Northern Pipelines Inc.	Walter H. Watt, Property Administrator	<ul style="list-style-type: none"><li>• Confirmed that Trans-Northern operates petroleum products pipeline pump and storage facilities on lands near the project site and provided locations.</li><li>• Advised that it does appear that there will be any direct interaction between the solar park and Trans-Northern facilities or land rights.</li></ul>	No response required.
20121123-TNP3	Sent	November 23, 2012	Letter	Trans-Northern Pipelines Inc.		<ul style="list-style-type: none"><li>• Notice of Final Public Meeting and 60 Day Review for REA Documents</li></ul>	N/A

## **Appendix E2**

### **Public Correspondence**



**Stantec Consulting Ltd.**  
49 Frederick St  
Kitchener ON N2H 6M7  
Tel: (519) 579-4410  
Fax: (519) 579-6733

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**Stantec**

Oct 24, 2011  
Stantec File: 161011028/10

Trans-Northern Pipelines Inc  
45 Vogell Rd Suite 310  
Richmond Hill ON L4B 3N6

**Reference: David Brown Solar Park  
Notice of Proposal to Engage in a Renewable Energy Project & Notice of Public Meeting**

Dear Property Owner:

Please find attached the Notice of a Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting for the David Brown Solar Park ("the Project"). As described in the notice, Saturn Power Inc. is proposing to develop the Project in the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry, Ontario. The project is located at the southwest corner of the Highway 401 and Dickinson Road interchange.

You have been included on the Project's consultation distribution list as you own property in the vicinity of the Project location. We hope that you will attend the upcoming Public Open House for the Project. In the meantime, to provide the project team with your comments or for further information about the project, please visit the project website at [www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development) or contact me directly at the contact information below.

We look forward to working with you, and obtaining your valuable input, as this Project progresses through the Renewable Energy Approval process.

**STANTEC CONSULTING LTD.**

A handwritten signature in black ink, appearing to be 'JK' followed by a stylized flourish.

Julia Kossowski  
Project Manager  
Phone: 519 569 4338  
[julia.kossowski@stantec.com](mailto:julia.kossowski@stantec.com)

Attachment: Notice of Proposal & Notice of Public Meeting - David Brown Solar Park

CC: Dave Patterson, Saturn Power Inc.



**Stantec Consulting Ltd.**  
49 Frederick St  
Kitchener ON N2H 6M7  
Tel: (519) 579-4410  
Fax: (519) 579-6733

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**Stantec**

Oct 24, 2011  
Stantec File: 161011028/10

Trans-Northern Pipelines Inc  
45 Vogell Rd Suite 310  
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**STANTEC CONSULTING LTD.**

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Julia Kossowski  
Project Manager  
Phone: 519 569 4338  
[julia.kossowski@stantec.com](mailto:julia.kossowski@stantec.com)

Attachment: Notice of Proposal & Notice of Public Meeting - David Brown Solar Park

CC: Dave Patterson, Saturn Power Inc.



## Trans-Northern Pipelines Inc.

45 VOGELL ROAD, SUITE 310  
RICHMOND HILL, ONTARIO L4B 3P6  
TEL: (905) 770-3353 FAX: (905) 770-8675



[wwatt@tnpi.ca](mailto:wwatt@tnpi.ca)

2011-10-27

Ms. Julia Kossowski, Project Manager  
Stantec Consulting Ltd.  
49 Frederick Street  
Kitchener, Ontario N2H 6M7

Dear Ms. Kossowski:

**David Brown Solar Park**  
**Pt. Blk. A, Plan 279, (Osnabruck) South Stormont**  
**TNPI Ref.: FPT, OL-1, R/W-6, Prox.**

Thank you for notice of the proposed renewable energy project at the subject location, and the associated public information meeting. I confirm that Trans-Northern operates petroleum products pipeline pump and storage facilities on lands south of the railway, fronting on Farran's Point Road. North of the railway, Trans-Northern's Ottawa Lateral crosses the property west of the subject lands, roughly 200 metres from the subject lands.

It does not appear there will be any direct interaction between the proposed solar park and Trans-Northern facilities or land rights. Consequently, Trans-Northern has no further comment at this time.

Again, thank you for inviting input on this development project.

Yours very truly,

Walter H. Watt  
Property Administrator

WHW/ww



**Stantec Consulting Ltd.**  
49 Frederick St  
Kitchener ON N2H 6M7  
Tel: (519) 579-4410  
Fax: (519) 579-6733

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**Stantec**

November 23, 2012  
File: 161011028

**Reference: David Brown Solar Park  
Notice of Final Public Meeting and 60 Day Public Review of REA Documents**

Dear Landowner(s):

Saturn Power Inc. (Saturn) is proposing to develop, construct, and operate the 10 megawatt (MW) David Brown Solar Park (the Project) in Ingleside, in the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry. The Project is subject to the Renewable Energy Approval (REA) process, as outlined in Ontario Regulation 359/09 (the REA Regulation).

Please find attached the Notice of Final Public Meeting for the Project. This Notice will be published in the *Cornwall Standard Free-Holder* on November 23, 2012 and the *Chesterville Record* on November 28, 2012.

Under the REA Regulation, drafts of all reports required as part of the REA application for the Project are to be made available for public review and comment for a period of at least 60 days prior to the Final Public Meeting. These draft Project reports will be made available to the community on the Project website ([www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development)) and at the review location indicated on the Notice, as of November 26, 2012.

You have been included on the consultation distribution list as you own property in the vicinity of the Project location or have expressed an interest in the Project. We hope that you will attend the upcoming Public Open House, which will be a drop-in style format (see Notice for details). In the meantime, to provide your comments or for further information, please visit the Project website at [www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development) or contact me directly at the contact information below.

We look forward to working with you, and obtaining your valuable input, as this Project progresses through the REA process.

Respectfully,

**STANTEC CONSULTING LTD.**

**Julia Kossowski**  
Project Manager  
Phone: 519 569 4338  
[julia.kossowski@stantec.com](mailto:julia.kossowski@stantec.com)

Attachment: Notice of Final Public Meeting

cc: Dave Patterson, Saturn Power Inc.



**Stantec Consulting Ltd.**  
49 Frederick St  
Kitchener ON N2H 6M7  
Tel: (519) 579-4410  
Fax: (519) 579-6733

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**Stantec**

November 23, 2012  
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Notice of Final Public Meeting and 60 Day Public Review of REA Documents**

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You have been included on the consultation distribution list as you own property in the vicinity of the Project location or have expressed an interest in the Project. We hope that you will attend the upcoming Public Open House, which will be a drop-in style format (see Notice for details). In the meantime, to provide your comments or for further information, please visit the Project website at [www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development) or contact me directly at the contact information below.

We look forward to working with you, and obtaining your valuable input, as this Project progresses through the REA process.

Respectfully,

**STANTEC CONSULTING LTD.**

**Julia Kossowski**  
Project Manager  
Phone: 519 569 4338  
[julia.kossowski@stantec.com](mailto:julia.kossowski@stantec.com)

Attachment: Notice of Final Public Meeting

cc: Dave Patterson, Saturn Power Inc.

## **Appendix E3**

### **Public Meeting #1 Display Boards**



# Welcome

## to the Public Open House for the David Brown Solar Park

**November 30, 2011 - 5pm to 8pm**

### **Objectives of this Public Open House:**

- Introduce Saturn Power Inc. and the David Brown Solar Park to your community.
- Explain the status of the David Brown Solar Park (the Project).
- Provide an overview of the Renewable Energy Approval (REA) process.
- Answer questions about the Project.
- Receive the community's feedback for consideration by the Project Team during the REA process. Project planning will continue to evolve based on comments received from the community.

We invite you to view the display boards, and speak with the Project Team members present this evening.

*Keep in Touch! If you would like to be included on the project mailing list to receive information on the Project as it becomes available, please sign up at the front desk.*

*Also, please consider completing one of our questionnaires to provide your feedback.*

**David Brown Solar Park**





## Who Is Saturn Power?

- Saturn Power Inc. is a Canadian renewable energy developer based out of New Hamburg, Ontario. We specialize in solar and wind energy projects.
- We have concentrated on multiple solar sites in Eastern Ontario and a 10 MW wind development in Chatham-Kent.
- As experienced participants of the FIT and microFIT programs, we have developed many solar projects of different sizes across Ontario.
- We are committed to providing quality products and services, maintaining fairness and integrity in all relationships and planning for the long term.
- As developers of renewable energy in Ontario, we are proud to be creating green jobs for Ontario, reducing reliance on other energy generation sources to reduce greenhouse gas emissions, and helping to actively promote sustainability in our communities.
- We have worked directly in the local South Stormont community for several years through solar projects and commercial developments.

*To date, Saturn Power Inc. has installed over 100 microFIT solar projects in Ontario.*



**David Brown Solar Park**



## Project Overview

- Saturn Power is proposing to develop a solar farm in Ingleside, in the Township of South Stormont, United Counties of Stormont, Dundas and Glengarry.
- The Project will have a maximum nameplate capacity of 10 MW.
- The Project has been awarded a Feed-In Tariff (FIT) Contract by the Ontario Power Authority.
- The Project is subject to the Renewable Energy Approval (REA) process administered by the Ministry of the Environment.
- The Project Location is:
  - 140 acre (56.7 ha) of private land.
  - Zoned Industrial with a current land use of industrial and agricultural.
- Interconnection to the provincial grid will be at an existing distribution line which transects the property.

### *Project components will include:*

- *Approximately 55,000 solar photovoltaic (PV) panels on fixed ground-mounted racking structures*
- *Electrical infrastructure, including cabling, inverters, transformers, and a main facility substation*
- *Access roads: one permanent gravel access road from Dickinson Road, other temporary and permanent gravel access roads throughout the site*
- *Small parking area*
- *Unmanned control building*
- *Temporary work and storage areas during construction*
- *Perimeter fencing*



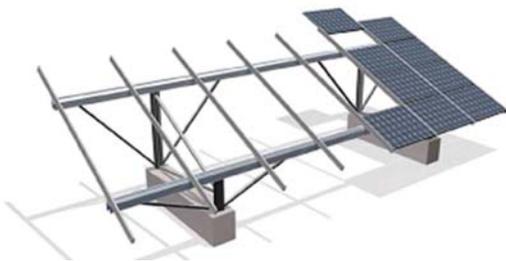
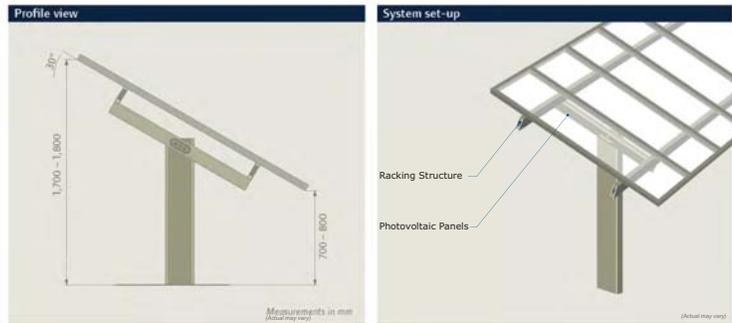
## David Brown Solar Park





## Typical Solar Panel Schematic and Photos

- Solar photovoltaic (PV) systems use cells made up of several layers of a semi-conducting material to convert solar radiation into electricity.
- Sunlight shines on the cells creating an electrical field and a flow of electricity.
- Our Project will use solar panels with crystalline solar cells mounted on ground-based racking systems.
- The specific solar panel and mounting system technology (e.g. single post, double post, or ballast mount) will be selected during the REA process.
- These schematics and photos show a variety of panel types and mounting designs.
- Final design selected for the Project may vary from those shown.



*Our project will have panels between 2.5 metres and 4 metres high. The panels will be mounted on fixed-axis racks oriented in rows spaced up to 10 metres apart.*

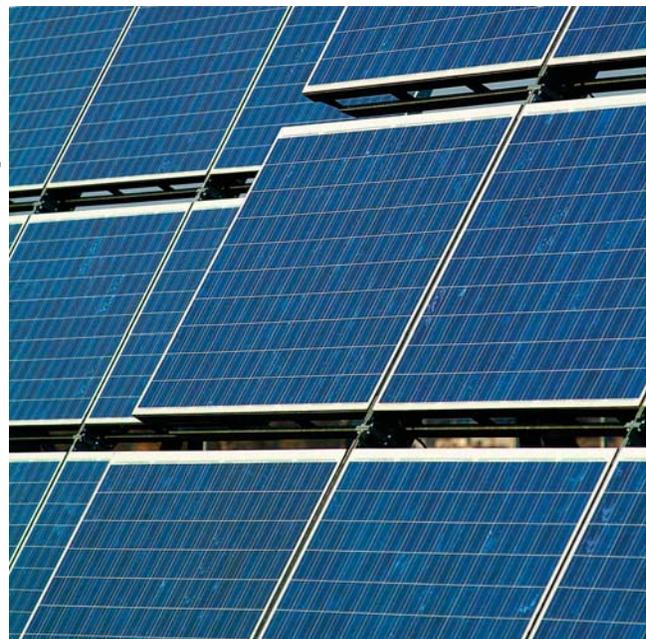


## Ontario's Green Energy Act

- In 2009 the Ontario government introduced the *Green Energy Act* to boost the development of renewable energy and increase energy conservation. Key goals of the Act are to:
  - Support Ontario's commitment to phase out coal energy generation by 2014.
  - Boost economic activity.
  - Create new green industries and jobs.
- Two important components of the Act are the Feed-in Tariff program (FIT) and the Renewable Energy Approval (REA).
- The FIT is run through the Ontario Power Authority (OPA) and guarantees a specific rate of pay for energy generated by renewable sources for 20 years.
- The REA is issued by the Ontario Ministry of the Environment (MOE) prior to construction. The REA application will document how the Project will be designed, built, operated and decommissioned and any potential impacts the Project may have on the environment. The REA process ensures that the local community and environment are protected.

*The Green Energy Act has helped to create 20,000 new jobs in Ontario already and is on target for creating 50,000 new jobs by the end of 2012.*

*The FIT program also requires that our project include 60% Ontario content.*



David Brown Solar Park



## REA Studies, Surveys and Reports

Through the REA, various environmental and technical studies will be completed to understand the local environment. These studies will help us to avoid or mitigate potential impacts of the Project.

We will study the following features:

- Potential wildlife and wildlife habitat
- Water bodies and aquatic resources
- Woodlands, wetlands, and other vegetation communities
- Archaeological resources & Cultural heritage features



The following reports will be prepared and submitted as part of the REA application:

- Project Description Report – a draft version of this report is available for your review
- Natural Heritage Assessment & Environmental Impact Statement
- Water Assessment & Water Body Report
- Heritage and Protected Properties Assessment
- Stage 1 & 2 Archaeological Assessments
- Noise Study Report
- Construction Plan Report
- Design & Operations Report
- Decommissioning Plan Report
- Consultation Report

All reports, with the exception of the Consultation Report, will be made available in draft form for public review and comment at least 60 days prior to the final Public Open House. We will notify the public when these draft reports will be available for viewing.

## David Brown Solar Park



## Project Milestones

Here is a schedule summary of Project Milestones through the REA process and beyond.

<b>Project Milestone</b>	<b>Approximate Date</b>
Initiate Public REA Process	October 2011
Public, Municipal & Aboriginal Consultation	Ongoing
Environmental & Technical Studies	Fall/Winter 2011
Public Open House #1	November 2011
Draft REA Reports to Public	February 2012
Public Open House #2	Spring 2012
Submission of REA application to MOE	Summer 2012
MOE approves REA	Winter 2012
Start of Construction	Spring 2013
Commercial Operation Date (COD)	Fall 2013
Repowering/Decommissioning	2033 (after approx 20 years)

David Brown Solar Park



## Our Unique Project Site

- Adjacent to the property is the Ingleside Swamp which is a Provincially Significant Wetland. An Environmental Impact Assessment will be conducted should any project components be located within 120 metres of the Swamp to ensure that potential impacts are mitigated.
- The large woodlot at the back of the property will not be developed over.
- A private manmade drain transects the property. The Raisin Region Conservation Authority will be consulted for any work on or close to the drain.
- Due to the proximity of the site to Highway 401, the Ontario Ministry of Transportation will review our site plan and issue a Building and Land Use permit prior to construction.
- CN Rail will review drainage plans to ensure no impacts on their neighbouring railway corridor.
- Figure 2 demonstrates a potential site layout but will be confirmed during the REA process.



Figure 2 - Potential Layout



## Benefits of Solar Energy

- Helps decrease reliance on other non-renewable energy generation sources such as coal and natural gas.
- Helps meet the growing demand for electricity.
- Provides new revenue to landowners and increases the Municipal tax base.
- Increases diversity and strength of energy supply. Solar panels produce high amounts of electricity on hot, sunny, summer days when electricity demand in Ontario reaches its peak due to the load of air conditioners.
- Local energy generation stabilizes the local power grid, reduces the chances of brown-outs and lowers the rate of transmission line power loss.
- Job creation through all project phases in planning, design & manufacture, construction and operation/maintenance.

*Did you know that Ontario is the first province to actively support the development of solar electricity generation by contracting with projects using photovoltaic (PV) panels.*



David Brown Solar Park



## Project Team Contact Information

To learn more about the Project, to be added to the Project's mailing list, or to communicate questions or comments please feel free to contact the Project Team:

**Dave Patterson**  
Manager  
Saturn Power Inc.  
PO Box 6087  
100 Mill St, Unit F  
New Hamburg, ON  
N3A 2K6

**Julia Kossowski**  
Project Manager  
Stantec Consulting Ltd.  
49 Frederick St  
Kitchener, Ontario  
N2H 6M7  
519 569 4338

Stantec Consulting Ltd. has been engaged by Saturn Power to manage the REA process for this Project.

Copies of this evening's display boards and the draft Project Description Report are available on the Project website:  
[www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development)

*Please share your questions and comments with us by filling out a questionnaire.*

**Thank you for attending.**

David Brown Solar Park



## **Appendix E4**

### **Final Public Meeting Display Boards**



# Welcome

## to the Final Public Open House for the David Brown Solar Park

Thursday, January 24, 2013

### Objectives of this Public Open House:

- Provide a status update on the David Brown Solar Park (the Project) and the Renewable Energy Approval (REA) process.
- Present the findings of the Draft Renewable Energy Approval Reports that were released for public review and comment on November 25, 2012.
- Answer questions regarding the Draft REA Reports and the Project in general.
- Receive the community's feedback for consideration by the Project Team as the reports are finalized for submission to the Ministry of the Environment (MOE).

*We understand you will have questions about the project, and invite you to view the display boards, and speak with the Project Team members present this evening. You can also submit a questionnaire.*

If you would like to be included on the project mailing list for future information on the Project as it becomes available, please sign up at the front desk.

David Brown Solar Park





## Who Is Saturn Power?

- Saturn Power Inc. is a Canadian renewable energy developer based out of New Hamburg, Ontario. We specialize in solar and wind energy projects.
- We have concentrated on multiple solar sites in Eastern Ontario and a 10 MW wind development in Chatham-Kent.
- As experienced participants in the FIT and microFIT programs, we have been engaged in many solar projects of different sizes across Ontario.
- We are committed to providing quality products and services, maintaining fairness and integrity in all relationships and planning for the long term.
- As developers of renewable energy in Ontario, we are proud to be creating green jobs for Ontario, reducing reliance on other energy generation sources to reduce greenhouse gas emissions, and helping to actively promote sustainability in our communities.
- We have been working in the local South Stormont community for several years through the direct involvement in solar projects and commercial developments.

*"To date, Saturn Power Inc. has installed over 100 microFIT solar projects in Ontario."*



David Brown Solar Park



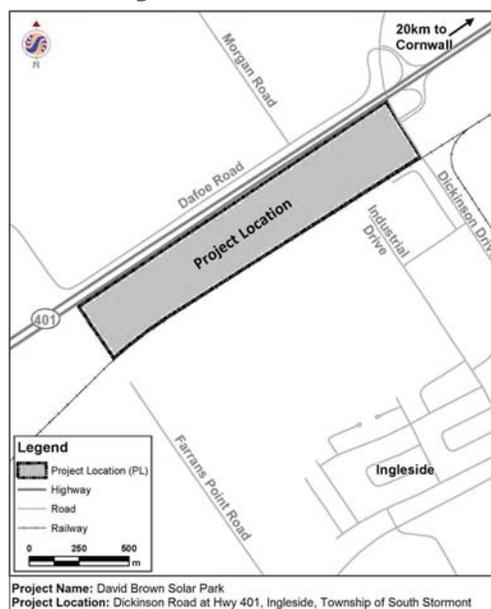
## Project Overview

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- The Project will have a maximum nameplate capacity of 10 MW.
- The Project has been awarded a Feed-In Tariff (FIT) Contract by the Ontario Power Authority.
- The Project is subject to the Renewable Energy Approval (REA) process administered by the Ministry of the Environment.
- The Project is adjacent to Highway 401 and the CN Railway at Dickinson Road in Ingleside on a private industrially zoned property.

### **Project components will include:**

- *Approximately 55,000 solar photovoltaic (PV) panels on fixed ground-mounted racking structures*
- *Electrical infrastructure, including cabling, inverters, transformers, and a main facility substation*
- *Access roads: one permanent gravel access road from Dickinson Road, other temporary and permanent gravel access roads throughout the site*
- *Small parking area*
- *Unmanned control building*
- *Temporary work and storage areas during construction*
- *Perimeter fencing*

## Project Location

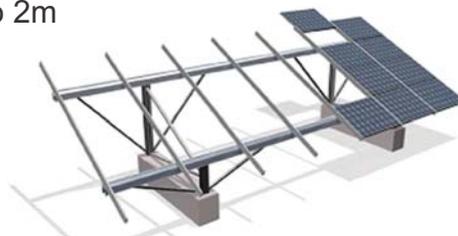
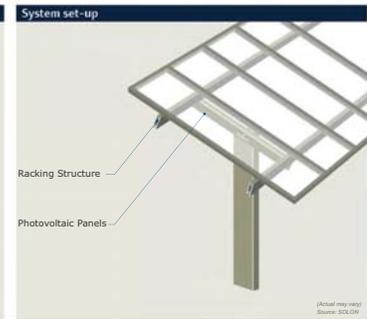


## David Brown Solar Park



## Typical Solar Panel Schematic and Photos

- Solar photovoltaic (PV) systems use cells made up of several layers of a semi-conducting material to convert solar radiation into electricity.
- Sunlight shines on the cells creating an electrical field and a flow of electricity.
- Our Project will use solar panels with crystalline solar cells mounted on ground-based racking systems.
- The specific solar panel will be the Canadian Solar CS6X-P290 - a 290 Watt panel manufactured in Ontario.
- The lattice racking system will be structural aluminum or galvanized steel racks in fixed-position (i.e., not tracking). The racking will be supported by upright piles installed either in bedrock with grout, via steel helical screw piles, ballasted foundations or direct-driven piles. The supports could be installed up to 2m below the frost level.
- These schematics and photos show a variety of panel types and mounting designs.



*Our project will have panels between 2.5 metres and 4 metres high. The panels will be mounted on fixed-axis racks oriented in rows spaced up to 10 metres apart.*



## Project Activities

### Construction

Key construction activities will include:

- Surveying and delineation of work areas
- Installation of sediment and erosion control measures (e.g. silt fencing)
- Site clearing, grubbing, stripping
- Access road and laydown area construction
- Perimeter fencing and entrance gate installation
- Foundation construction (substation and inverter stations, if required)
- Racking system and solar panel installation
- Installation of inverters, intermediate step-up transformers, and substation/control building (including grounding equipment)
- Electrical and data cable installation – underground and/or aboveground, depending on soil and bedrock conditions
- Interconnection to distribution line in adjacent road right-of-way
- Site restoration, re-vegetation, and landscaping



*The Construction Contractor will be responsible for following all commitments related to environmental protection, mitigation and monitoring as outlined in the final REA reports.*



David Brown Solar Park



## Project Activities

### Operation

- Operation of the facility is expected for a minimum of 20 years.
- The facility will operate year round when sufficient solar radiation exists to generate electricity.
- It will be remotely monitored 24 hours a day / 7 days a week with no regular on-site employees
- Planned maintenance will include:
  - inspection of electrical components (generally every 2-3 months)
  - routine visual inspections for drainage, erosion or sedimentation issues
  - vegetation management under solar panels, and of landscaping outside the perimeter fence (including mowing, if necessary)
  - snow plowing to maintain access in winter
  - snow removal from solar panels (with brushes), if necessary
  - solar panel cleaning (with water), if necessary (no cleaning solutions will be used)
- The Project will be inspected whenever the remote monitoring indicates a potential concern requiring a visit by personnel.

*An Emergency Response and Communications Plan will be developed for the Project including procedures related to fire, personal injury, and accidental spills. Procedures for non-emergency communications, including a complaint response protocol, will also be included.*

### Decommissioning

At the end of the Project's 20 year contract with the Ontario Power Authority, Saturn Power Inc would decide whether to repower or decommission the Project. Prior to decommissioning, an updated and comprehensive plan would be prepared that meets regulatory requirements in effect at that time.

**David Brown Solar Park**



## Renewable Energy Approval Process

- The REA is issued by the Ontario Ministry of the Environment (MOE) under Ontario Regulation 359/09, as amended (Renewable Energy Approvals under Part V.0.1 of the Act) of the *Environmental Protection Act*.
- The REA specifies how the Project will be designed, built, operated and decommissioned so the local community and environment are informed and protected.
- The Project is considered a Class 3 solar facility, and has specific study and information requirements under the REA process.

Project Milestone	Approximate Date
Initiate Public REA Process	October 2011
Public, Municipal & Aboriginal Consultation	Ongoing
Public Open House #1	November 2011
Environmental & Technical Studies	Fall 2011 & Spring/Summer 2012
Draft REA Reports to Public	November 2012
<b>Public Open House #2</b>	<b>January 2013</b>
Submission of REA application to MOE	February 2013
MOE issues REA	Summer 2013
Start of Construction	Summer 2013
Start of Operation	November 2013
Repowering/Decommissioning	2033 (after approximately 20 years)

David Brown Solar Park



## REA Studies and Reports

Technical studies have been completed to understand the local environment. These studies have helped us to plan and design the Project in order to avoid or mitigate potential impacts. The following environmental components have been studied:

- Wildlife and wildlife habitat
- Waterbodies and aquatic resources
- Woodlands, wetlands, and other vegetation communities
- Archaeological resources
- Cultural heritage features
- Socio-economic features

Results of studies have been summarized in the Draft REA reports.



*The following reports have been prepared in draft and will be submitted in final version as part of the REA application:*

- *Project Description Report*
- *Construction Plan Report*
- *Design & Operations Report*
- *Decommissioning Plan Report*
- *Noise Study Report*
- *Natural Heritage Assessment & Environmental Impact Statement*
- *Water Assessment & Water Body Report*
- *Heritage and Protected Properties Assessment*
- *Stage 1 Archaeological Assessment*
- *Stage 2 Archaeological Assessment*
- *Consultation Report (will be prepared for final submission)*

*All reports, with the exception of the Consultation Report, were made available in draft form for public review and comment more than 60 days prior to this final Public Meeting. These reports are available for viewing at the Ingleside Library, here at this meeting and online at: [www.saturnpower.com](http://www.saturnpower.com).*

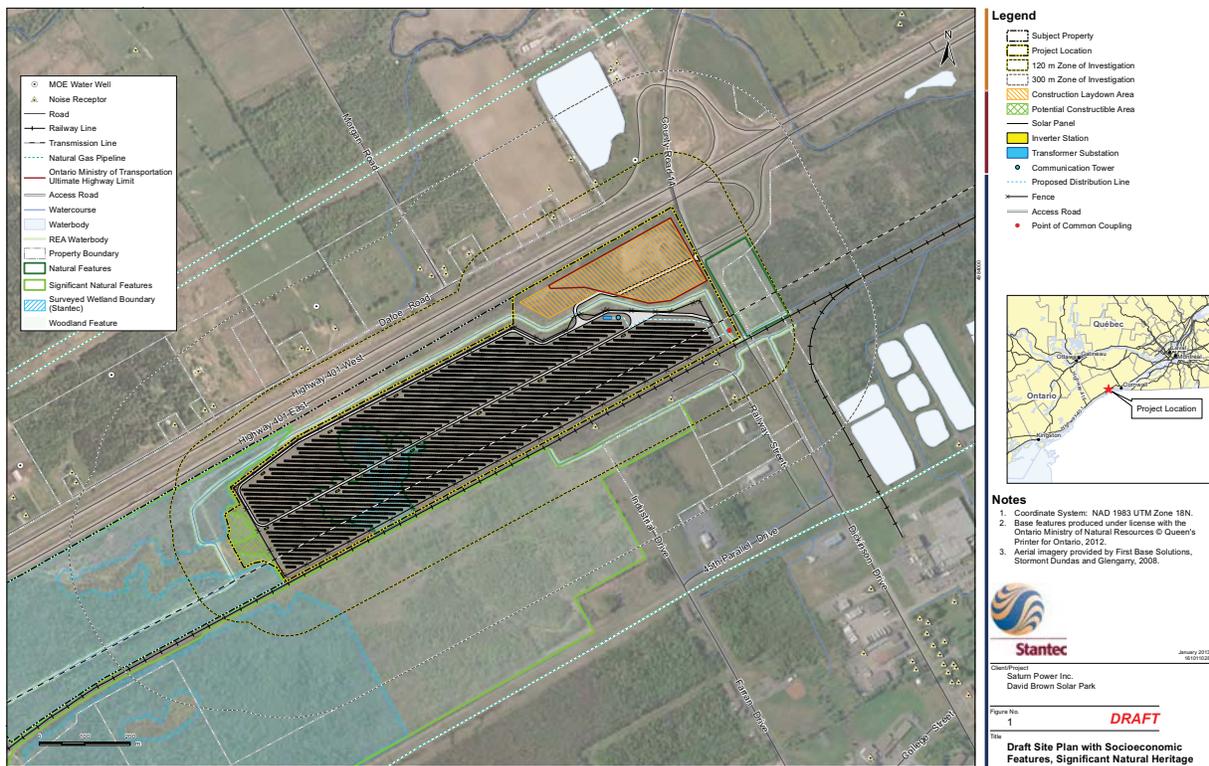
## David Brown Solar Park



# Project Location, Existing Features and General Design

Changes have been made to the Project design throughout the REA process to avoid or reduce potential effects on natural and socio-economic features, including:

- The original Project Location was revised to avoid the unevaluated wetland at the back (west) end of the property.
- All Project equipment and structures are located outside of the Ultimate Highway Limit which is defined by the Ministry of Transportation and preserved for potential expansion of Highway 401.
- An existing access road and culvert on the property were incorporated into the Project layout to avoid additional in-water work in the private drain.



## David Brown Solar Park



## REA Technical Studies - Natural and Cultural Heritage Features

Feature	Findings	Relevant REA Report
Natural Heritage Features within 120 m of the Project Location were identified through records review and field surveys.	<p>A small wetland (1.23 ha) evaluated as not-significant and a small woodland (3.4 ha) evaluated as not-significant will both be permanently removed.</p> <p>Two wetlands treated as significant were identified adjacent to the Project Location but will be protected using perimeter silt fencing and other mitigation measures during construction.</p> <p>A 20.58 ha woodland treated as significant will require 0.83 ha of tree removal, if the potential constructible area is used for further solar panel expansion.</p>	<p>Natural Heritage Assessment &amp; Environmental Impact Statement</p> <p>The NHA &amp; EIS will be reviewed by the Ministry of Natural Resources.</p>
Water bodies within 120 m of the Project Location were identified through records review and field surveys.	<p>A private drain was identified in the Project Location along the property boundary – no solar panels, inverter stations or transformer will be located within 30m of the water body.</p> <p>An additional water body was identified outside of the Project Location on a neighbouring property – no impacts to this drain are expected.</p>	<p>Water Assessment and Water Body Report</p> <p>The Ministry of the Environment will review the Water Assessment and Water Body Report.</p>
Archaeological potential was assessed for the Project Location.	No archaeological sites were identified within 120m of the Project Location which would require further assessment or mitigation.	<p>Stage 1 &amp; 2 Archaeological Assessments</p> <p>The Ministry of Tourism, Culture and Sport have reviewed the assessments.</p>
Cultural Heritage Features within 120 m of the Project Location were assessed.	No Built Heritage resources, significant cultural landscapes or Protected Properties were identified within 120m of the Project Location.	<p>Heritage Assessment</p> <p>The Ministry of Tourism, Culture and Sport have reviewed the assessment.</p>

Please speak to one of our team members or refer to the detailed reports for more information about the potential effects, mitigation measures, and monitoring programs for natural heritage features and water bodies.

**David Brown Solar Park**



## REA Technical Studies - Noise Emissions

An Acoustical Assessment (or Noise Report) was conducted for the Project.

### Objective and Methods

- Noise Study evaluated the cumulative noise contribution from the Project on the nearest points of reception under a reasonable/predictable worst-case scenario.
- MOE Guidelines for Class 2 (Urban) areas were applied for homes within 500 m of Highway 401 – this includes a night-time noise limit of 45 decibels (dBA) and a daytime limit of 50 dBA.
- MOE Guidelines for Class 3 (Rural) areas were applied for homes beyond 500 m of Highway 401 – this includes a night-time noise limit of 40 dBA, and a daytime limit of 45 dBA.

### Key Findings:

- The main noise sources at the Project Location will be:
  - Ten inverter stations (each station includes two inverters and one intermediate transformer)
  - One Main Transformer Substation
- 80 points of reception within a 1000 m radius of the Project Location were included in the noise model.
- The Noise Study found that the noise contribution from the Project will meet the MOE noise criteria at all existing and vacant receptors.



Mapping of the noise model results is shown above.

David Brown Solar Park



## Community and Environmental Benefits

- Help decrease reliance on other energy generation sources (e.g. coal, natural gas) using a zero-emission energy source.
- New energy generation helps to meet the growing demand for electricity.
- Increased diversity of energy supply and therefore, increased security of supply - solar panels produce great amounts of electricity on hot, sunny, summer days when Ontario electricity demand reaches its peak because of the load added by air conditioners.
- Local generation of energy also stabilizes the local power grid, reducing the chances of brown-outs and lowering the rate of transmission line power loss.
- Solar projects increase the Municipal tax base with new income streams.
- Job creation throughout the life of the project, from the initial development, design & manufacture, to construction and ongoing maintenance.



David Brown Solar Park



## Project Team Contact Information

To learn more about the Project, to be added to the Project's mailing list, or to communicate questions or comments please feel free to contact the Project Team:

**Dave Patterson**  
Manager  
Saturn Power Inc.  
PO Box 6087  
100 Mill St, Unit F  
New Hamburg, ON  
N3A 2K6

**Julia Kossowski**  
Project Manager  
Stantec Consulting Ltd.  
49 Frederick St  
Kitchener, Ontario  
N2H 6M7  
519 569 4338



Stantec Consulting Ltd. has been engaged by Saturn Power Inc. to manage the REA process for this Project.

Copies of this evening's display boards and all Draft REA Reports are available on the Project website:

[www.saturnpower.ca/solar/solar-development](http://www.saturnpower.ca/solar/solar-development)

*Please share your questions and comments with us by filling out a questionnaire.*

**Thank you for attending.**

**David Brown Solar Park**



# **Appendix F**

## **Agency and Municipal Consultation**

## **Appendix F1**

### **Federal Agencies: Comment/Response Summary Table**

**DAVID BROWN SOLAR PARK  
CONSULTATION REPORT**

Appendix F1 – Federal Agencies: Comment/Response Summary Table  
February 2013

Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Agency Name	Contact	Contents of Correspondence	Project Response	
20111024-CNR1	Sent	October 24, 2011	Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting					N/A
	Received	October 27, 2011	Phone Call	CN Railway,	Nick Coleman, Manager	<ul style="list-style-type: none"> <li>• Discussion of project scope and schedule.</li> <li>• Requested an email with various details.</li> <li>• Prefers email correspondence over paper.</li> </ul>	<p>See follow-up email 20111027-CNR2</p> <p>Consultation followed via email.</p>	
20111027-CNR2	Sent	October 27, 2011	Email	CN Railway	Nick Coleman, Manager	<ul style="list-style-type: none"> <li>• Provided Notice of Proposal and Public Meeting, and draft Project Description Report.</li> <li>• Indicated that the expectation is to reach the design phase in Winter 2012/2013 at which time Project Team will provide CN Rail with site plans and drainage plans will occur, as per request.</li> <li>• In the meantime, future Project updates will be provided.</li> </ul>	Commitment to maintain site drainage and provide site plans and drainage plans to CN Railway upon completion of detailed design.	
20111027-CNR2	Received	October 27, 2011	Email	CN Railway	Nick Coleman, Manager	<ul style="list-style-type: none"> <li>• Provided attachments of recommendations for Principle Main Line Requirements and Non-Residential Development Adjacent to Railway Right-of-Way.</li> <li>• CN generally leaves it up to the proponent and municipality to consider the potential for any impacts to the proposed use from being located near an active railway line, and whether any attenuation measures are warranted or desirable and the extent to which they are implemented.</li> <li>• CN will not challenge the extent to which the recommendations are considered (or not) by the municipality, except for issues of fencing, drainage</li> </ul>	<p>Design includes a minimum 2m chain link fence on perimeter of facility.</p> <p>Drainage will be maintained.</p> <p>REA Reports amended to commit to providing drainage</p>	

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Agency Name	Contact	Contents of Correspondence	Project Response
						and access. • CN's requests: <ul style="list-style-type: none"> <li>○ provision of 1.83 metre chain link security fencing</li> <li>○ avoidance of adverse impacts to the existing drainage pattern on the railway right-of-way</li> <li>○ 30 metre setback of access points to avoid the potential for impacts to traffic safety when located near at-grade railway crossings.</li> </ul>	plans to CN Railway for review.  Entrance is 150m from railway.
20121123-CNR3	Sent	November 23, 2012	Notice of Final Public Meeting and 60 Day Review for REA Documents				

## **Appendix F2**

### **Provincial Agencies: Comment/Response Summary Table**

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Raisin Region Conservation Authority ..... 11

**Ministry of the Environment**

Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20111018-MOE1	Sent	October 18, 2011	Letter	Doris Dumais, Director, Approvals Program	<ul style="list-style-type: none"> <li>Submission of draft PDR for the purposes of obtaining the Director's Aboriginal Communities List.</li> </ul>	N/A
20111021-MOE2,  20111021-MOE2.1 &  20111024-C1	Sent	October 21, 2011	Letter	Doris Dumais, Director, Approvals Program  Steve Burns, District Manager	<ul style="list-style-type: none"> <li>Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting.</li> </ul>	N/A
20111121-MOE3	Received	November 21, 2011	Letter	Doris Dumais, Director, Approvals Program	<ul style="list-style-type: none"> <li>Provided Director's Aboriginal Communities list for David Brown Solar Project.</li> </ul>	No response required.

**Ministry of Natural Resources**

Doc Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20110819-MNR1	Received	August 19, 2011	Email	Heather Zurbrigg, Renewable Energy Planning Ecologist	<ul style="list-style-type: none"> <li>Advised that the mapping and any ANSIs were checked, and the data shows that ANSIs are 2-4 kms away from the periphery of the site; thus they do not appear to pose any concerns.</li> <li>Attached map of woodlands on site, some are significant for rare species and the municipality might also have some information on woods that they deem significant for this criteria or others as well.</li> <li>There are no evaluated or unevaluated wetlands on site within MNR records but this will have to be verified during site investigation by the consultant.</li> <li>A provincially significant wetland is a no development zone. There are wet areas on site.</li> <li>A site investigation is required to know what might be SWH on site to determine habitats present.</li> <li>MNR will look into providing information from the Inforequest, and will advise specifically if MNR has any concerns with respect to Species at Risk or any species or habitats that would be possibly on this site.</li> <li>Provided recommendations for feature setbacks.</li> </ul>	Preliminary data collection. No further action required.
20110819-MNR1	Sent	August 19, 2011	Email	Heather Zurbrigg, Renewable Energy Planning Ecologist	<ul style="list-style-type: none"> <li>Thanked MNR for information.</li> </ul>	N/A
20110823-MNR2	Sent	August 23, 2011	Email	Heather Zurbrigg, Renewable Energy Planning Ecologist	<ul style="list-style-type: none"> <li>Advised MNR that Raisin River Conservation Authority has assessed the site and confirmed no butternut and observed no species at risk.</li> <li>A copy of the report to be provided for review in future.</li> </ul>	Preliminary data collection. No further action required.
20110823-MNR2	Received	August 23, 2011	Email	Heather Zurbrigg, Renewable Energy Planning Ecologist	<ul style="list-style-type: none"> <li>In extension of the meeting held June 22, 2011, indicated that the MNR's SAR biologist flagged four SAR species that are potentially occurring on site.</li> <li>Provided a list of the species, in order that the proper surveys are completed.</li> <li>Advised that MNR has completed a preliminary site visit should there be any further questions.</li> </ul>	Commitment to consult further with the MNR to determine whether any other MNR permits are required (i.e., SAR permit).

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Appendix F2 – Provincial Agencies: Comment/Response Summary Table  
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Doc Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20111025-MNR3 &  20111025-MNR3.1	Sent	October 25, 2011	Letter & Form via Email	Heather Zurbrigg, Renewable Energy Planning Ecologist	<ul style="list-style-type: none"> <li>• A formal Natural Heritage Assessment Data Request.</li> <li>• Form submitted requesting to receive any available information related to natural features, species at risk, fisheries information, deer yard data and bat hibernacula for the Study Area; as well as any other relevant data.</li> </ul>	N/A
20111122-MNR4	Received	November 22, 2011	Letter	Laura Melvin, A/District Planner	<ul style="list-style-type: none"> <li>• Response to Information request.</li> <li>• Advised that the MNR - Kemptville District has carried out a preliminary review of the area in order to identify any potential natural resource and natural heritage values in the area.</li> <li>• Provided notes on woodlands, wetlands and SAR.</li> </ul>	Included comments in the records review of the NHA report.
20121024-MNR5	Sent	October 24, 2012	Email	Amy Cameron	<ul style="list-style-type: none"> <li>• Provided draft NHA/EIS for MNR review and comment.</li> <li>• Included shapefiles for features.</li> </ul>	N/A
20121107 – MNR5B	Received	November 7, 2012	Email	Joe Halloran, Renewable Energy Planning Ecologist	<ul style="list-style-type: none"> <li>• MNR provided an attachment with various comments and recommended edits on the draft David Brown NHA/EIS.</li> </ul>	Comments from MNR were incorporated into the final NHA/EIS reports.
20130118-MNR6	Received	January 18, 2013	Letter	Sharon Rew, A/Southern Region Manager	<ul style="list-style-type: none"> <li>• NHA Confirmation letter for the David Brown Project.</li> <li>• Advised that the MOE and MNR have reviewed the natural heritage assessment and environmental impact study, and that the methodology meets required guidelines and procedures.</li> <li>• Noted that an Approvals and Permitting Requirements Document may outline other MNR approvals required prior to construction outside of the REA Regulation.</li> </ul>	Commitment to consult further with the MNR to determine whether any other MNR permits are required (i.e., SAR permit).

**Ministry of Tourism, Culture and Sport (MTCS)**

Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	First Name	Contents of Correspondence	Project Response
2011122-MTCS1	Received	December 22, 2011	Letter	Laura Hatcher, Heritage Planner	<ul style="list-style-type: none"> <li>Confirmed that the MTCS was satisfied with the recommendations of the Heritage Assessment with respect to Protected Properties and Cultural Heritage Features.</li> </ul>	No further action required.
20120817-MTCS2	Received	August 17, 2012	Letter	Wai Kok, Archeology Review Officer	<ul style="list-style-type: none"> <li>Based on the information contained in the Stage 2 Archaeology Assessment Report, the ministry is satisfied that the fieldwork and reporting for the archaeological assessment is consistent with the ministry's 2011 <i>Standards and Guidelines for Consultant Archaeologists</i> and the terms and conditions for archaeological licenses.</li> <li>Advised that this report will be entered into the Ontario Public Register of Archaeological Reports.</li> </ul>	No further action required.
20120912-MTCS3	Received	September 12, 2012	Letter	Wai Kok, Archaeology Review Officer	<ul style="list-style-type: none"> <li>Confirmed that the MTCS is satisfied with the recommendations of the Stage 1 and Stage 2 archaeological assessments.</li> </ul>	No further action required.

**Ministry of Transportation (MTO)**

Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	First Name	Contents of Correspondence	Project Response
2011101 7-MTO2	Received	October 17, 2011	Email	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"> <li>• Advised that a Ministry Building and Land Use Permit will be required for the proposed solar farm development and provided a contact person for the permit.</li> <li>• Indicated that there are several issues with the subject property regarding site access and impacts to future interchange plans that will need to be addressed before the Ministry can issue the necessary Permit.</li> <li>• Traffic Impact Study would be required.</li> <li>• Consideration of an entrance further south on Dickinson Drive would be required.</li> </ul>	<p>Commitment to prepare a Transportation Management Plan.</p> <p>Investigation of alternate entrance further south on Dickinson Drive.</p>
2011102 5-MTO3	Sent	October 25, 2011	Letter	Louis Tay, Head, Corridor Management Section	<ul style="list-style-type: none"> <li>• Request for information regarding MTO setbacks for building and land use permit for David Brown Solar Project to help facilitate designing layout of the project.</li> <li>• Provided site location and information, as well as anticipated timelines for the REA process.</li> <li>• Indicated that a meeting and site visit can be arranged upon request.</li> </ul>	N/A
2011102 7-MTO4	Sent	October 25, 2011	Email	Louis Tay, Head, Corridor Management Section	<ul style="list-style-type: none"> <li>• Requesting feedback to define planning of the project in a way that will allow for successful application for a Building and Land Use permit in the future.</li> </ul>	N/A
2011102 7-MTO4	Received	October 27, 2011	Email	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"> <li>• MTO provided a copy of the Design Plan for the Ultimate Highway Limit (UHL) that the Ministry is protecting.</li> <li>• Indicated that the minimum setback for all buildings and structures is 14 metres from the UHL.</li> </ul>	The project layout was designed to be outside of the Ultimate Highway Limit and to locate all buildings and structures 20m from the UHL.

**DAVID BROWN SOLAR PARK  
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Appendix F2 – Provincial Agencies: Comment/Response Summary Table  
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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	First Name	Contents of Correspondence	Project Response
20111027-MTO4	Sent	October 27, 2011	Email	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"> <li>Inquired if there is an indication of whether design change to UHL is likely to occur or should Saturn proceed with planning assuming that the design provided will remain.</li> <li>Also, inquired about setbacks for access roads, electrical lines (above/below ground) and/or fencing.</li> </ul>	N/A
20111027-MTO4	Received	October 27, 2011	Email	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"> <li>Advised that an update to the UHL is not anticipated at this time.</li> <li>Indicated that the UHL is the future right-of-way limit that has been substantiated by previous highway planning, which resulted in the design plan.</li> <li>There are no plans to acquire the lands to implement these modifications at this time, and the timing of any future construction will be subject to provincial funding and priorities.</li> <li>Advised that in the meantime the Ministry must continue to protect for the future needs at the interchange, and all setback requirements should be measured from this limit.</li> <li>Provided setback information for various features:               <ul style="list-style-type: none"> <li>Fencing: 0.3m</li> <li>Power/Transmission line – 14m</li> <li>Access roads – 14m</li> </ul> </li> <li>Provided link to the Building and Land Use Policy.</li> </ul>	Project layout was designed to locate fences, power lines and new access roads outside of the UHL limits. Existing access road and entrance off Dickinson Road within the UHL are intended to be used. Project layout was designed such that a future alternate entrance further south on Dickinson Road could be accommodated if necessary in the future (though it is much less preferred at this stage of development).

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	First Name	Contents of Correspondence	Project Response
2012082 1-MTO5	Sent	July 5, 2012	Email	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"> <li>• Provided draft layout and site plan to MOE for review.</li> <li>• Explanation that an existing entrance off Dickinson Road and existing access roads within the UHL are proposed to be used but that the layout has been designed such that it can accommodate an alternate access off of Dickinson Road (further south from the 401), should the need be identified by the MTO in the future. Though the alternate entrance is not preferred at this stage of development.</li> <li>• Requested a list of required deliverables for the permit application.</li> <li>• Invited to host a meeting or conference call.</li> </ul>	N/A
2012082 1-MTO5	Received	July 16, 2012	Email	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"> <li>• Requested further information about design of realigned drain, berm and entrance.</li> </ul>	Provided site drawings to MTO.
2012082 1-MTO5	Sent	July 18, 2012	Email	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"> <li>• Offered to make changes to entrance details, if MTO would provide comments.</li> <li>• Provided design drawings of berm and proposed drain realignment under permit by RRCA.</li> </ul>	N/A
2012082 1-MTO5	Received	August 21, 2012	Email	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"> <li>• Requested a copy of the drainage study.</li> <li>• Indicated that eventually an engineered site grading plan with the existing entrance will be required as part of permit application.</li> </ul>	Provided copy of drainage study. Committed to providing engineering drawings as part of complete permit application, when prepared.
		August 21, 2012	Phone	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"> <li>• Confirmed that the permit application would require drainage study, engineered drawing of existing and details of alternate entrance.</li> </ul>	Noted requirements for future Building and Land Use Permit Application.

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	First Name	Contents of Correspondence	Project Response
2012082 1-MTO5	Sent	August 21, 2012	Email	Michael Gibbs, Corridor Management Officer	<ul style="list-style-type: none"><li>• Confirmed that 2 months review time is required for building and land use permit application.</li><li>• Provided hydrology report for site.</li><li>• Confirmed that engineering drawings would be provided for permit application but would not be available at this time.</li><li>• Requested confirmation on required deliverables for the permit application.</li></ul>	N/A

**Hydro One Networks Inc. (HONI)**

Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	First Name	Contents of Correspondence	Project Response
20120425-HONI1	Received	April 25, 2012	Letter	Lynn Munro	<ul style="list-style-type: none"><li>• Confirmation of receipt of request for a relocation of a Hydro One line.</li><li>• Provided initial estimate for work of relocation and indicated that they will conduct the field design and staking of relocation work in order to provide final estimate.</li><li>• Outlined general timelines for the completion of the relocation work.</li></ul>	No action required.

**Raisin Region Conservation Authority**

Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	First Name	Contents of Correspondence	Project Response
20121123-RRCA1 & 20121123-RRCA1.1	Sent	November 23, 2012	Letter	Matthew Levac, Planning and Regulations Assistant  Kimberley MacDonald	<ul style="list-style-type: none"> <li>• Notice of Final Public Meeting and 60 Day Review for REA Documents.</li> </ul>	No response required.
20130104-RRCA2	Sent	January 4, 2013	Email	Matthew Levac, Planning and Regulations Assistant	<ul style="list-style-type: none"> <li>• A formal property inquiry form providing the draft project layout and requesting comments on potential for triggering RRCA permits during construction.</li> </ul>	No response required.
20130116-RRCA3	Received	January 16, 2013	Letter	Matthew Levac, Planning and Regulations Assistant	<ul style="list-style-type: none"> <li>• Advised that RRCA staff have reviewed the draft Site Plan and draft NHA/EIS for the Project.</li> <li>• Provided information as to Property Inquiry request.</li> <li>• Indicated that the Project lands are within the regulated area and require a permit.</li> <li>• Indicated that the drain on the property is a tributary to Hoople Creek which is considered class E.</li> <li>• RRCA recommended enhancement of the vegetated buffer along the tributary.</li> <li>• Note that Township of South Stormont requires a 15m setback between structures and water body.</li> <li>• Recommended the following:               <ul style="list-style-type: none"> <li>○ Ensure that the mitigation measures in the NHA/EIS are implemented during construction.</li> <li>○ Surface drainage patterns and vegetation conditions should be enhanced.</li> <li>○ Sediment and erosion control measures should be implemented prior to commencing with construction.</li> <li>○ Contractor shall not allow any deleterious material in the waterbody.</li> <li>○ All disturbed soils not used for construction shall be stabilized to prevent erosion and shall be spread outside the watercourse.</li> </ul> </li> </ul>	All Project structures (inverters, solar panels, transformer substation, and communication tower) are minimum 30m from the waterbody.

## **Appendix F3**

### **Township of South Stormont and United Counties of Stormont, Dundas, and Glengarry: Comment/Response Summary Table**

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**United Counties of Stormont, Dundas, and Glengarry (SDG)**

Doc. Ref. No.	Sent or Received	Correspondence Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20111020-SDG1 & 20111024-C1	Sent	October 20, 2011	Letter	Helen Thompson, Municipal Clerk	<ul style="list-style-type: none"> <li>• Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting.</li> <li>• Municipal Consultation Form.</li> <li>• Draft PDR.</li> </ul>	N/A
20121026-SDG2	Sent	October 26, 2012	Letter	Helen Thompson, Municipal Clerk	<ul style="list-style-type: none"> <li>• Provided Municipal Renewable Energy Approval drafts reports and Municipal Consultation Form.</li> </ul>	N/A
20121026-SDG3	Sent	October 26, 2012	Email	Helen Thompson, Municipal Clerk	<ul style="list-style-type: none"> <li>• Provided Municipal Renewable Energy Approval drafts reports and Municipal Consultation Form by email in addition to copy mailed.</li> </ul>	N/A
20121123-SDG4 & 20121123-C2	Sent	November 23, 2012	Letter	Helen Thompson, Municipal Clerk	<ul style="list-style-type: none"> <li>• Notice of Final Public Meeting and 60 Day Review for REA Documents.</li> </ul>	N/A
20130104-SDG5	Sent	January 4, 2013	Email	Helen Thompson, Municipal Clerk	<ul style="list-style-type: none"> <li>• Advised of the upcoming final public meeting for the Project.</li> <li>• Indicated that after the final meeting the plan is to submit to REA application to the MOE in early February 2013.</li> <li>• Inquired as to whether the Township had an opportunity to review the REA reports and municipal consultation form, and if there are any questions or comments.</li> <li>• Provided an invitation to setup a meeting on either Jan. 24 or Jan.25 in order to discuss the project.</li> <li>• Asked if it would be beneficial for the Project Team to present to municipal staff at an upcoming council meeting.</li> </ul>	N/A
20130104-SDG5	Sent	January 15, 2013	Email	Helen Thompson, Municipal Clerk	<ul style="list-style-type: none"> <li>• Noted that the Township of Stormont has indicated that SDG staff may have a particular interest in the proposed Project, as it uses an existing entrance off of Dickson Road (SDG County Road 14) which is maintained year round by SDG.</li> </ul>	N/A

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Doc. Ref. No.	Sent or Received	Correspondence Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
					<ul style="list-style-type: none"> <li>Extended another invitation to attend the public meeting on Jan. 24<sup>th</sup>, as per the Notice previously sent.</li> <li>Requested a meeting with SDG staff.</li> <li>Requested that SDG staff fill in and submit the Municipal Consultation Form by January 29<sup>th</sup>.</li> <li>Provided Notice and Municipal Consultation Form which was previously sent in October.</li> </ul>	
20130116-SDG6	Received	January 16, 2013	Email	Helen Thompson, Municipal Clerk	<ul style="list-style-type: none"> <li>Advised that the information has been sent to the County Engineer and County Planner, who will be responding directly.</li> </ul>	No action required.
20130116-SDG6	Sent	January 16, 2013	Email	Helen Thompson, Municipal Clerk  Michael Otis, County Planner  Ben de Haan, County Engineer	<ul style="list-style-type: none"> <li>Requested that the REA reports be provided to the County Engineer and Planner, which contain maps which may be helpful in their review of Project.</li> <li>Advised that any further information can be provided upon request.</li> <li>Inquired as to whether or not they would be interested in setting up a meeting or conference call to discuss Project details.</li> <li>Also, extended invitation to attend public meeting on Jan. 24<sup>th</sup></li> </ul>	N/A
20130116-SDG6	Received	January 16, 2013	Email	Michael Otis, County Planner	<ul style="list-style-type: none"> <li>Advised that the County Planner and Engineer are both available on Jan. 29<sup>th</sup>, for a meeting.</li> </ul>	Participation in a meeting between County, Stantec and Saturn Power – see notes under 20130129-SDG8.
20130117-SDG7	Sent	January 17, 2013	Email	Michael Otis, County Planner	<ul style="list-style-type: none"> <li>Advised that the Project Team is available for a conference call meeting on the suggested Jan. 29<sup>th</sup>.</li> <li>Indicated that in addition to discussing the Project during the conference call, also will consider the best target dates and milestones for future meetings as the Project proceeds into detail design and construction.</li> </ul>	N/A
		January 29, 2013	Conference Call	Ben DeHaan, County Engineer.	<ul style="list-style-type: none"> <li>Review of Project details. See notes on meeting on 20130129-SDG8.</li> </ul>	See notes under 20130129-SDG8.

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Doc. Ref. No.	Sent or Received	Correspondence Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
				Michael Otis, County Planner		
20130129-SDG8	Received	January 29, 2013	Email	Ben DeHaan, County Engineer	<ul style="list-style-type: none"> <li>• United Counties of Stormont, Dundas and Glengarry (County) Planning group identified no natural heritage concerns and no land use concerns.</li> <li>• County Engineer group was most interested in the access off of Dickinson Road/County Road 14.</li> <li>• Requested an opportunity to review the design of the alternate access off Dickinson Road.</li> <li>• A classification change of the existing entrance would need to be made.</li> <li>• Requested that County staff be granted permission to access the property to access the underside of the overpass.</li> <li>• County indicated that the overpass would be upgraded in summer 2013. This would include replacement of the existing culverts. If Project is going to increase flow into the drain, the culverts should be sized differently and notice should be provided by March. A drainage plan should be provided for review.</li> <li>• A site walk is schedule for March 2013.</li> </ul>	<p>Study Team provided conceptual design of alternative entrance to the County.</p> <p>Commitment to meet again in March to walk site and review entrance permit requirements.</p> <p>Commitment to provide drainage plans, when prepared.</p>
20130201-SDG9 & 20130201-SDG9B	Received	February 1, 2013	Email	Ben DeHaan, County Engineer	<ul style="list-style-type: none"> <li>• Municipal Consultation Form:               <ul style="list-style-type: none"> <li>○ Entrance permit reclassification required.</li> <li>○ Alternative entrance for MTO expansion accommodation will require review/consultation with SDG.</li> <li>○ Any damage to County infrastructure must be rectified immediately.</li> <li>○ Stormwater management plan must be reviewed by County prior to construction.</li> <li>○ Condition of road will be monitored by County and any damage will be rectified by Saturn Power.</li> <li>○ Any increase in sedimentation to downstream culverts under County Road 14 will be repaired/cleaned at cost of</li> </ul> </li> </ul>	<p>REA Reports updated to include requirement for entrance permit.</p> <p>Study Team provided conceptual design of alternative entrance to the County.</p> <p>REA Reports updated to include commitment to</p>

Doc. Ref. No.	Sent or Received	Correspondence Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
					Saturn Power.	repair damages to any County infrastructure.  Commitment to provide drainage plans (stormwater mgmt. plans), when prepared.  Commitment to meet again in March to walk site and review entrance permit requirements.

**Township of South Stormont (TSS)**

Doc. Ref. No.	Sent or Received	Correspondence Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20111018-TSS1 & 20111024-C1	Sent	October 18, 2011	Letter	Helen Thompson, Clerk	<ul style="list-style-type: none"> <li>• Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting.</li> <li>• Municipal Consultation Form.</li> <li>• Draft PDR.</li> </ul>	N/A
20121026-TTS2	Sent	October 26, 2012	Letter	Betty de Haan, CAO/Clerk	<ul style="list-style-type: none"> <li>• Provided Municipal Renewable Energy Approval drafts reports and Municipal Consultation Form.</li> </ul>	N/A
20121026-TSS3	Sent	October 26, 2012	Email	Betty de Haan, CAO/Clerk	<ul style="list-style-type: none"> <li>• Provided Municipal Renewable Energy Approval drafts reports and Municipal Consultation Form by email in addition to copy mailed.</li> </ul>	N/A
20121123-TSS4 & 20121123-C2	Sent	November 23, 2012	Letter	Helen Thompson, Clerk	<ul style="list-style-type: none"> <li>• Notice of Final Public Meeting and 60 Day Review for REA Documents.</li> </ul>	N/A
20130104-TSS5	Sent	January 4, 2013	Email	Betty de Haan, CAO/Clerk  Hilton	<ul style="list-style-type: none"> <li>• Advised of the upcoming final public meeting for the Project.</li> <li>• Indicated that after the final meeting the plan is to submit to REA application to the MOE in early February 2013.</li> <li>• Inquired as to whether the Township had an opportunity to review the REA reports and municipal consultation form, and if there are any questions or comments.</li> <li>• Provided an invitation to setup a meeting on either Jan. 24 or Jan.25 in order to discuss the project.</li> <li>• Asked if it would be beneficial for the Project Team to present to municipal staff at an upcoming council meeting.</li> </ul>	N/A
20130104-TSS5	Received	January 7, 2013	Email	Betty de Haan, CAO/Clerk	<ul style="list-style-type: none"> <li>• Advised that the consultation form has been completed in draft and staff is in the process of reviewing.</li> </ul>	No action required.
20130104-TSS5	Received	January 15, 2013	Email	Betty de Haan, CAO/Clerk	<ul style="list-style-type: none"> <li>• Provided completed consultation form.</li> <li>• Indicated that staff would like to accept offer the offer to have a meeting between Municipal Staff and the Project Team on January 25<sup>th</sup>.</li> </ul>	See 20130115-TSS5B

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Doc. Ref. No.	Sent or Received	Correspondence Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20130115-TSS5B	Received	January 15, 2013	Email	Betty de Haan, CAO/Clerk	<ul style="list-style-type: none"> <li>• Municipal Consultation Form:                             <ul style="list-style-type: none"> <li>○ Topsoil removal requires permits and limits of annual removal are enforced.</li> <li>○ Recommended training for fire services, including volunteer fire fighter staff.</li> <li>○ Recommended consultation with MTO</li> <li>○ Recommended consultation with United Counties of Stormont, Dundas and Glengarry.</li> </ul> </li> </ul>	<p>REA Reports updated to include requirement for top soil permit.</p> <p>REA Reports updated to include reference for fire services training.</p> <p>Consultation with MTO was conducted through 2011 and 2012 – a Building and Land Use Permit will be required prior to construction.</p> <p>Consultation with United Counties of Stormont, Dundas and Glengarry was conducted through 2012 and 2013. (See matrix for SDG)</p>
		January 25, 2013	Meeting	Hilton Cryderman, Planner. Betty DeHaan, Clerk. Ross Gellately, Public Works Manager.	<ul style="list-style-type: none"> <li>• See meeting notes in 20130125-TSS6.</li> </ul>	
20130125-TSS6	Received	January 25, 2013	Letter	Betty DeHaan, Clerk.	<ul style="list-style-type: none"> <li>• Thank you for meeting to discuss David Brown Solar Park.</li> <li>• Reminder that the topsoil removal requires permits and limits of annual removal are enforced.</li> </ul>	Commitment to provide tour of existing solar farm.

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Doc. Ref. No.	Sent or Received	Correspondence Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
					<ul style="list-style-type: none"><li>• Recommended training for fire services, including volunteer fire fighter staff.</li><li>• Invitation to present to Council on March 27, 2013.</li></ul>	Commitment to set up meeting with General Contractor prior to construction. Commitment to present to Council in March.

## **Appendix F4**

### **Agency and Municipal Correspondence**

(Provided on Inserted CD)

## **Appendix G**

### **Aboriginal Community Engagement**

## **Appendix G1**

### **Mohawks of Akwesasne: Comment/Response Summary Table**

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20111018-MA1	Sent	October 18, 2011	Letter	Grand Chief Mitchell	<ul style="list-style-type: none"> <li>Request for an opportunity to consult with Aboriginal community.</li> <li>Provided draft Project Description Report, Notice of Proposal to Engage and Notice of Public Meeting #1.</li> </ul>	N/A
20111020-MA1.1	Received	October 20, 2011	Proof Of Delivery		<ul style="list-style-type: none"> <li>Courier proof of delivery of 20111018-MA1.</li> </ul>	N/A
	Sent	November 10, 2011	Phone Call	Carmella Jacobs, Economic Development Office	<ul style="list-style-type: none"> <li>Left voicemail requesting confirmation of receipt of letter and notice, and request for opportunity to consult, sent in October.</li> </ul>	N/A
	Sent	November 16, 2011	Phone Call	Carmella Jacobs  Nola Benedict, Economic Development Office	<ul style="list-style-type: none"> <li>Left two voicemails requesting confirmation of receipt of letter and notice, and request for opportunity to consult, sent in October.</li> </ul>	N/A
	Sent	November 23, 2011	Phone Conversation	Nola Benedict, Economic Development Office	<ul style="list-style-type: none"> <li>Suggested to follow up with Ivan Thompson, Director of Economic Development</li> </ul>	N/A
20111123-MA2	Sent	November 23, 2011	Email	Ivan Thompson, Director of Economic Development	<ul style="list-style-type: none"> <li>Request for an opportunity to consult with Aboriginal community.</li> <li>Provided a copy of letter sent to the Chief, and provided draft Project Description Report, Notice of Proposal to Engage and Notice of Public Meeting #1.</li> </ul>	N/A
20111123-MA2	Received	November 24, 2011	Email	Ivan Thompson, Director of Economic Development	<ul style="list-style-type: none"> <li>Advised that the Project materials previously provided would be distributed and a follow up email would be sent.</li> </ul>	Follow-up required.

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20111202-MA3	Sent	December 2, 2011	Email	Ivan Thompson, Director of Economic Development	<ul style="list-style-type: none"> <li>Inquired as to any updates from within organization with respect to the solar project and request to consult.</li> </ul>	N/A
20111202-MA3	Received	December 5, 2011	Email	Ivan Thompson, Economic Development Director	<ul style="list-style-type: none"> <li>Advised that the Project information was sent to appropriate departments and each of the contacts within the departments should be making contact shortly.</li> <li>Provided contact information for the individuals from the departments of Legal, Office of the Vital Statistics, Aboriginal Rights and Research, and Environment.</li> </ul>	Follow-up with provided contacts.
	Sent	December 15, 2011	Phone Call	<p>Vuk Kovinch, Legal Department</p> <p>Leona Delormier, Office of Vital Statistics</p> <p>Elizabeth Nanticoke, Environmental Officer</p>	<ul style="list-style-type: none"> <li>Left voicemail requesting confirmation of receipt of Project materials distributed by the Director of Economic Development.</li> <li>Requested confirmation of opportunity to consult with community.</li> </ul>	N/A
	Sent	December 15, 2011	Phone Conversation	Cactus Cook-Sunday, Aboriginal Rights and Research	<ul style="list-style-type: none"> <li>Left message with front desk to call back.</li> </ul>	N/A
20111215-MA4, 20111215-MA4.1, 20111215-MA4.2 &	Sent	December 15, 2011	Email	<p>Vuk Kovinch, Legal Department</p> <p>Leona Delormier, Office of Vital Statistics</p>	<ul style="list-style-type: none"> <li>In follow up to an email sent by the Director of Economic Development, requested confirmation of receipt of Project materials.</li> <li>Provided pdf copies of all materials (Letter, draft Project Description Report, and Notice of Proposal to Engage and Notice of Public Meeting #1).</li> <li>Requested to initiate consultation with the Mohawks of Akwesasne community in order to receive feedback on the proposed project.</li> </ul>	N/A

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20111215-MA4.3				Cactus Cook-Sunday, Aboriginal Rights and Research  Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>Ideally, would appreciate if the community could provide in writing, any information that in the community's opinion should be considered in preparing the REA reports.</li> </ul>	
	Received	January 12, 2012	Phone Conversation	Curtis Lazore, Aboriginal Rights and Research	<ul style="list-style-type: none"> <li>Requested a chance to review the Stage 1 Archeology Report and Heritage Assessment Report.</li> <li>Inquired as to whether Saturn Power Inc. would be able to host an information meeting for the community.</li> <li>It was agreed that a sample of the Public Information Centre Boards would be sent to Curtis who would then distribute the boards amongst the Council and staff of Akwesasne community and they would decide whether there was any interest for holding a meeting.</li> </ul>	Provided copy of Stage 1 AA and display boards from POH#1.
20120112-MA5 & 20120112-MA5.1	Sent	January 12, 2012	Email	Curtis Lazore, Aboriginal Rights and Research	<ul style="list-style-type: none"> <li>Provided a copy of the Stage 1 Archeology Report and Heritage Assessment Report.</li> <li>Also, provided Public Information Centre display boards.</li> <li>Requested confirmation of interest in having a meeting.</li> </ul>	N/A
	Sent	January 16, 2012	Phone Conversation	Curtis Lazore, Aboriginal Rights and Research	<ul style="list-style-type: none"> <li>Confirmed receipt of reports and displays boards provided on January 12<sup>th</sup>.</li> </ul>	N/A
20120116-MA6	Sent	January 16, 2012	Email	Curtis Lazore, Aboriginal Rights and Research	<ul style="list-style-type: none"> <li>Confirmation email of prior phone call that established he received both emails sent on Jan 12, 2012, containing the Archaeology and Heritage reports and the information about the PIC#1.</li> <li>Invited to contact Stantec with any questions.</li> </ul>	N/A
20120312-MA7	Sent	March 12, 2012	Email	Curtis Lazore, Aboriginal Rights and Research	<ul style="list-style-type: none"> <li>Follow up on review of the Stage 1 Archaeology Report and Heritage Assessment Report.</li> <li>Requested an update on community's interest in further consultation.</li> </ul>	N/A

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20120313-MA8	Received	March 13, 2012	Email	Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>Requested info on proximity of project to Hoople Creek.</li> <li>Also, suggested a meeting with the Environmental team.</li> </ul>	Provided information on Hoople Creek and accepted invitation for meeting.
20120313-MA8	Sent	March 15, 2012	Email	Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>Provided explanation of status of the Project, and proximity of project to Hoople Creek.</li> <li>Inquired as to potential dates for a meeting with the Environmental team and confirmation whether a community-wide public meeting would be suitable.</li> </ul>	N/A
20120405-MA10	Sent	April 5, 2012	Email	Elizabeth Nanticoke, Environmental Officer  Curtis Lazore, Aboriginal Rights and Research	<ul style="list-style-type: none"> <li>Asked for update on the potential dates for meeting with community.</li> </ul>	N/A
	Sent	April 9, 2012	Phone Call	Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>Left voicemail requesting update on potential to plan the meeting.</li> </ul>	N/A
20120419-MA10B	Sent	April 19, 2012	Email	Curtis Lazore, Aboriginal Rights and Research	<ul style="list-style-type: none"> <li>Provided status of the Stage 2 archaeological study and requested First Nation monitors.</li> </ul>	N/A
20120424-MA11	N/A	April 24, 2012	Meeting	Elizabeth Nanticoke, Environmental Officer. Curtis Lazore, Aboriginal Rights and Research. Henry Lickers, Environmental Officer.	<ul style="list-style-type: none"> <li>Introductory meeting to learn about the Aboriginal community, discuss the David Brown Solar Park Project, and to gain feedback.</li> <li>Questions included:                             <ul style="list-style-type: none"> <li>Would any tree removal be compensated , by planting new trees on site</li> <li>Would there be any potential to grow shade proof plants under the panels during the operations</li> <li>Copy of the geotechnical survey results, to understand existing subsoils</li> </ul> </li> </ul>	<p>Investigated potential for tree compensation on site and on other nearby sites.</p> <p>Investigated potential access for growing plants under panels.</p> <p>Provided copy of geotechnical report.</p>

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
					<ul style="list-style-type: none"> <li>○ Requested vegetation species list for the property</li> <li>○ Requested notice be provide to the office prior to construction , so culturally valued trees and plants could be harvested and collected by the community</li> <li>○ Encouraged Saturn Power to arrange a meeting with the Economic Development Office to assess whether co-operation or partnership in future solar project might be possible</li> <li>○ Informed Saturn Power that the community has capacity for steel fabrication and requested an opportunity to provide these services during the material procurement and manufacturing phase</li> <li>○ Invited Saturn Power and Stantec to attend cultural awareness training at the Thompson Island Cultural Camp</li> <li>○ Requested more information about Saturn Power’s principles and philosophies</li> <li>● Saturn Power invited Akwesasne office to recommend a local First Nation Archeological Monitors for the upcoming Stage 2 archeological assessment at the site</li> <li>● It was discussed that due to previous disturbance on site, there was very low potential for findings on site, and Akwesasne suggested sending one of their representatives on site to meet with senior archeologist.</li> </ul>	<p>Provided vegetation species list.</p> <p>Updated REA Reports to include commitment to allow Environmental Officers to harvest significant plants prior to land clearing activities.</p> <p>Saturn Power consulted with Economic Development Office with respect to other solar projects.</p> <p>REA Reports updated to include commitment to provide tenders for steel manufacturing to economic development office.</p> <p>Agreed to consider participating in Cultural Awareness training.</p> <p>Submitted Saturn power principles.</p> <p>Coordination between Stage 2 archaeologist and Akwesasne representative.</p>
20120530-MA12 &	Sent	May 30, 2012	Email	Elizabeth Nanticoke, Environmental	<ul style="list-style-type: none"> <li>● Provided a summary of all information discussed at the meeting and an outline of the resulting action items for Saturn Power.</li> </ul>	N/A

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20120530-MA12.1				Officer		
20120604-MA13	Sent	June 4, 2012	Email	Curtis Lazore, Aboriginal Rights and Research	<ul style="list-style-type: none"> <li>As discussed, provided contact information for the archaeologist completing the Stage 2 archaeology work at the David Brown Site.</li> <li>Advised that he could meet on site June 5<sup>th</sup>, if desired and encouraged to contact archaeologist directly to discuss Stage 2 work.</li> </ul>	N/A
20120829-MA14	Received	August 29, 2012	Email	Scott Peters, Environmental Assessment Officer	<ul style="list-style-type: none"> <li>Inquired as the potential for three of the Environmental Assessment staff to have the opportunity to visit on August 30, 2012, to have a look around.</li> <li>Indicated that if that time was not possible, to provide alternate dates.</li> </ul>	Saturn Power authorized the staff to access the site.
20121115-MA15	Sent	November 15, 2012	Email	Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>Advised that Draft Renewable Energy Approval reports for the Project have been completed and will be providing the Akwesasne office with a set for review in the next week.</li> <li>Requested information as to how many binders and/or CD's with reports should be forward to the office.</li> <li>Inquired as to whether members of the community would be available Jan.23, Jan. 24 or Jan. 25, 2013 for a meeting at the community's office to review the proposed project and the content of the REA reports.</li> </ul>	N/A
20121115-MA15	Received	November 19, 2012	Email	Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>Provided information as to the number of copies of Draft REA reports to send, and indicated it would be made available to the Chiefs and Environmental Department.</li> <li>Advised that the Conference Room reserved for January 25<sup>th</sup>, and inquired if the invitation could be extend to the portfolio Chief.</li> </ul>	No further action required.
20121118-MA16 & 20121118-MA16.1	Sent	November 21, 2012	Letter	Elizabeth Nanticoke, Environmental Officer  Curtis Lazore, Aboriginal Rights and	<ul style="list-style-type: none"> <li>Provided Notice of Final Public Meeting, CD copy of Draft REA Reports and bound copy of Project Summary Report.</li> </ul>	N/A

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
				Research		
20121123-MA16.2	Received	November 23, 2012	Proof of Delivery	Courier	<ul style="list-style-type: none"> <li>• Courier proof of delivery for Draft REA Reports Package.</li> </ul>	N/A
20121126-MA17	Received	November 26, 2012	Email	Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>• Confirmation of receipt of Draft REA report package sent on November 21, 2012.</li> </ul>	N/A
20130114-MA18	Sent	January 14, 2013	Email	Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>• Requested confirmation of meeting on January 25<sup>th</sup>.</li> <li>• Indicated that the invitation could be extended to portfolio Chief and any other staff.</li> <li>• Requested information as to the number of staff that would attend and any specific material about the project that the community would like the Project Team to discuss/review</li> <li>• Provided a draft Agenda for the meeting.</li> </ul>	N/A
		January 24, 2013	Meeting	Elizabeth Nanticoke, Environmental Officer. Henry Lickers, Environmental Officer. Chris Thompson, Economic Development Officer	<ul style="list-style-type: none"> <li>• See meeting notes in 20130124-MA19</li> </ul>	See meeting notes in 20130124-MA19
20130129-MA19	Sent	January 29, 2013	Letter	Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>• Saturn Power to arrange tour for staff of existing groundmount solar facility.</li> <li>• Discussion of weather station information being shared with public.</li> <li>• Potential job opportunities for community members during construction and operation/maintenance.</li> <li>• Future archaeological work.</li> <li>• Special interest in tributary to Hoople Creek.</li> <li>• Tree removal and recommendation for planting of trees</li> </ul>	<p>Saturn to coordinate tour of William Rutley solar farm in Spring 2013.</p> <p>Saturn to investigate potential of linking weather stations to network.</p>

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					<p>along the existing berm at the Project.</p> <ul style="list-style-type: none"> <li>• Content of agricultural plan.</li> <li>• Interest in harvesting certain cultural significant species prior to construction.</li> <li>• Requested an opportunity to review the Species at Risk report prior to finalization.</li> <li>• Reminder of opportunity to attend cultural awareness training at Thompson Island.</li> </ul>	<p>Saturn to provide tenders for steel manufacturing and operations/maintenance contracts to Economic Development Office.</p> <p>REA Reports updated to include proper contact for any future archaeological findings on site.</p> <p>REA Reports updated to include commitment to consult with Akwesasne to select plant species for planting along existing berm after construction.</p> <p>Saturn to provide Agricultural plan prior to construction.</p> <p>REA Reports updated to include commitment to notify Environmental Officers and authorize their harvesting of significant plants from site prior to land clearing activities.</p> <p>Saturn to provide draft Species at Risk report for review.</p> <p>Saturn to arrange</p>

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
						attendance of the cultural awareness training.
20130120-MA20	Received	January 29, 2013	Email	Elizabeth Nanticoke, Environmental Officer	<ul style="list-style-type: none"> <li>Acknowledged receipt of follow-up package (20130129-MA19).</li> </ul>	N/A
20130201-MA21	Received	February 1, 2013	Letter	James Ransom, Director of Economic Development & Henry Lickers, Environmental Science Officer	<ul style="list-style-type: none"> <li>Indicated that the Mohawk Council of Akwesasne, Environmental Program staff had the opportunity to review all information provided for the proposed Project.</li> <li>Provided a summary of points discussed and agreed upon by the Project Team and Akwesasne staff.</li> <li>Advised that no significant environmental impacts can be found associated with the Project and agreed that the Project should proceed to construction and operation.</li> </ul>	Continued consultation to be conducted through 2013.

## **Appendix G2**

### **Mohawks of the Bay of Quinte: Comment/Response Summary Table**

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Appendix G2 – Mohawks of the Bay of Quinte /Response Summary Table  
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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20111018-MBQ1	Sent	October 18, 2011	Letter	Chief R. Donald Maracle	<ul style="list-style-type: none"> <li>Request for an opportunity to consult with Aboriginal community.</li> <li>Provided draft Project Description Report, Notice of Proposal to Engage and Notice of Public Meeting #1.</li> </ul>	N/A
20111020-MBQ1.1	Received	October 20, 2011	Proof of Delivery		<ul style="list-style-type: none"> <li>Courier proof of delivery of draft PDR and notice of proposal.</li> </ul>	N/A
	Sent	November 10, 2011	Phone Call	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>Left voicemail requesting confirmation of receipt of letter and notice, and request for opportunity to consult.</li> </ul>	N/A
	Sent	November 18, 2011	Phone Call	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>Left voicemail requesting confirmation of receipt of letter and notice, and request for opportunity to consult.</li> </ul>	N/A
	Sent	December 15, 2011	Phone Conversation	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>Inquired as to whether she had an opportunity to consider how Saturn Power could best consult with the Aboriginal Community.</li> <li>It was indicated that a new Council had been elected and first meeting would be in January 2012.</li> <li>As such, an effort would be made to include the request to consult in the agenda for the January Council meeting.</li> <li>Advised that the Council would then have an opportunity to decide whether or not consultation would be necessary.</li> </ul>	N/A
20111215-MBQ2	Sent	December 15, 2011	Email	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>Email to follow-up from phone call.</li> <li>Request to initiate consultation with the Mohawks of Akwesasne community in order to receive feedback on the proposed project.</li> <li>Ideally, would appreciate if the community could provide in writing, any information that in the community's opinion should be considered in preparing the REA reports.</li> <li>Provided Notice of Proposal to Engage in a Renewable Energy Project and Notice of Public Meeting and Draft PDR.</li> </ul>	N/A

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Doc. Ref. No.	Sent or Received	Date	Method of Correspondence	Contact	Contents of Correspondence	Project Response
20120312-MBQ3	Sent	March 12, 2012	Email	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>In follow-up to email sent in December, and telephone conversation, inquired as to confirmation of the council meeting back in January 2012, and requested an update on discussion with Council concerning next steps for meaningful consultation.</li> </ul>	N/A
20120315-MBQ4	Received	March 13, 2012	Email	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>Requested information as to the location of the solar project.</li> </ul>	Resubmitted Project PDR and mapping to help identify location of project.
20120315-MBQ4	Sent	March 13, 2012	Email	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>Provided project information and details on the project location.</li> </ul>	N/A
	Sent	March 15, 2012	Phone Call	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>Left voicemail requesting an update on discussion with Council about next steps for meaningful consultation.</li> </ul>	N/A
20120315-MBQ4	Sent	March 15, 2012	Email	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>Advised of attempted phone call and voicemail left, and requested any updates on request to consult.</li> </ul>	N/A
	Sent	March 19, 2012	Phone Call	Kristin Maracle, Environmental Department	<ul style="list-style-type: none"> <li>Left voicemail requesting an update on discussion with Council about next steps for meaningful consultation.</li> </ul>	N/A
20121121-MBQ5	Sent	November 21, 2012	Letter	Chief R. Donald Maracle	<ul style="list-style-type: none"> <li>Provided Notice of Final Public Meeting, CD copy of REA Reports and bound copy of Project Description Report.</li> </ul>	N/A
20121121-MBQ5.1	Received	November 21, 2012	Proof of Delivery		<ul style="list-style-type: none"> <li>Courier Proof of Delivery of Draft REA Reports and notice of final public meeting.</li> </ul>	N/A

## **Appendix G3**

### **Aboriginal Community Correspondence**

(Provided on Inserted CD)

## **Appendix G4**

### **Project Summary Report**

(Provided on Inserted CD)